



INDEPENDENT AUDITOR'S REPORT

To,
The Members,
Uttar Pradesh Power Corporation Limited,
Shakti Bhawan,
Lucknow.

1. Report on Standalone Financial Statements

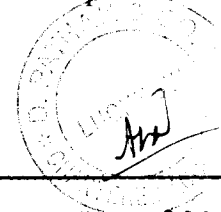
(A) **Qualified Opinion:**

We have audited the accompanying Standalone Financial Statements of Uttar Pradesh Power Corporation Limited ("the Company"), which comprise the Balance Sheet as at 31st March, 2023, the Statement of Profit and Loss (including other Comprehensive Income), the Statement of Cash Flows and the Statement of Changes in Equity for the year then ended and notes to the financial statements, including a summary of significant accounting policies and other explanatory information ("the Standalone Financial Statements") in which are incorporated accounts of Material Management Zone (Location code – 300, 330, 640 and 970 and its units) ("Zone") thereof which have been audited by other auditor.

In our opinion and to the best of our information and according to the explanations given to us, except for the effects of the matters described in the "Basis for Qualified Opinion" section of our report, the aforesaid Standalone Financial Statements give the information required by the Companies Act, 2013 ("the Act") in the manner so required and give a true and fair view in conformity with the Indian Accounting Standards prescribed under Section 133 of the Act read with the Companies (Indian Accounting Standards) Rules, 2015, as amended ("Ind AS") and other accounting principles generally accepted in India, of the state of affairs of the Company as at March 31, 2023, and the **Net Loss**, including other comprehensive income, its cash flows and statement of change in Equity changes in equity for the year ended on that date.

(B) **Basis for Qualified Opinion:**

We draw attention to the matters described in 'Annexure I', the effect of which, individually or in aggregate, are material but not pervasive to the financial statement and matters where we are unable to obtain sufficient and appropriate audit evidence. Our opinion is qualified in respect of these matters.



We conducted our audit of the Standalone Financial Statements in accordance with the Standards on Auditing (SAs) specified under Section 143(10) of the Act. Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the audit of the Standalone Financial Statements section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India (ICAI) together with the independence requirements that are relevant to our audit of the Standalone Financial Statements under the provisions of the Act and the Rules made there under, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the ICAI's Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Standalone Financial Statements.

(C) Key Audit Matters:

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the financial statements of the current period. These matters were addressed in the context of our audit of the financial statements as a whole. Except for the matters described in the basis of qualified opinion including Annexure 1 to the audit report, we have determined that there are no other Key Audit Matters to communicate in our report.

(D) Emphasis of Matter:

1. Tax deducted at source Rs.92.64 Crore (Note 12- Other Current Assets) includes Rs. 7.09 Crore refunds pending with Income Tax Department relating to financial year 2007-08 to 2019-20 **which have not been adjusted till the close of the financial year.**
2. a. As per information provided to us Receivable from generators includes Rs.707.68 Crore debit balance pertaining to M/s Rosa Power Company Ltd towards debit notes raised by the Company against which, as explained to us, stay order have been issued by Appropriate Authorities, but **which have not been reversed like other cases** as mentioned in Para no. 30 of Notes to Accounts relating to M/s Lalitpur Power Generation Company.

b. Note 6- Loans & Others Financial Assets (Non-Current) includes Rs.118.21 Crore as a commitment advance for share in generation in Ultra Mega Power Project. As per information and explanation given to us, Company has decided to opt out of these projects due to closure of the projects and requested Nodal Agency (PFC) for status of return of money. **Being old advances, Management should take necessary action for recovery/adjustments of this Advance.**
3. As per Note no.-14 to the Notes to Accounts, average billing rate methodology has been used as per decision of higher management of UPPCL instead of Differential Bulk Supply Tariff (DBST) adopted in the previous years. Reasons of such change **have not been disclosed** in the Notes to Accounts although it has impact on cost allocation to individual DISCOMS.
4. Accounting Policy No. VIII of the Company regarding power purchases **had not envisaged** the method for accounting of power purchases where final approval of the tariff by the Regulatory Commission has not been granted.

5. As per Note no. 11 (Financial Assets-Other (Current)), Company has made provision for doubtful receivables @10% on Rs.2159.12 Crore which includes Rs 1239.21 Crore relating to wholly owned subsidiaries. **Incremental provision for doubtful debts relating to wholly owned subsidiaries made during the year needs review by the Management.**
6. **Placement of Fixed deposit:**
Total fixed deposit of Rs 2869.84 crore include Rs 2185.96 crore placed with ICICI bank only. Company has disclosed the same as a risk factor Para No. 33(V) in the Notes to Accounts. Proper monitoring of same needs to be done by the Management.
7. **The Annual Accounts of F.Y 2021-22 are yet to be adopted in Annual General Meeting (Refer Para 32 of Note - 30 "Notes on Accounts").**

2. Information other than the Standalone Financial Statements and Auditor's Report thereon:

The Company's Board of Directors is responsible for the preparation of the other information. The other information comprises the information included in the Annual Report but does not include the Standalone Financial Statements and our auditor's report thereon. The above report is expected to be made available to us after the date of this Auditor's Report.

Our opinion on the Standalone Financial Statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the Standalone Financial Statements, our responsibility is to read the other information identified above when it becomes available and, in doing so, consider whether the other information is materially inconsistent with the Standalone Financial Statements or our knowledge obtained in the audit or otherwise appears to be materially misstated.

When we read the above-identified reports, if we conclude that there is a material misstatement therein, we are required to communicate the matter to those charged with governance and take appropriate actions necessitated by the circumstances and the applicable laws and regulations.

3. Responsibilities of Management and those charged with governance for the Standalone Financial Statements:

The Company's Board of Directors is responsible for the matters stated in Section 134(5) of the Act with respect to the preparation of these Standalone Financial Statements that give a true and fair view of the financial position, financial performance, cash flows and changes in equity of the Company in accordance with the Indian Accounting Standards (Ind AS) prescribed under Section 133 of the Act, read with the Companies (Indian Accounting Standards) Rules, 2015 as amended and other accounting principles generally accepted in India. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting

records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the Standalone Financial Statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

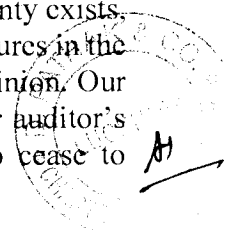
Those charged with Governance are also responsible for overseeing the Company's financial reporting process.

4. Auditor's Responsibility for the Audit of the Standalone Financial Statements:

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these Standalone Financial Statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional scepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the Standalone Financial Statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations or the override of internal control.
- Obtain an understanding of internal financial controls relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Companies Act, 2013, we are also responsible for expressing our opinion on whether the company has adequate internal financial controls system in place and the operating effectiveness of such controls.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.



- Evaluate the overall presentation, structure and content of the Standalone Financial Statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

Materiality is the magnitude of misstatements in the Standalone Financial Statements that individually or in aggregate makes it probable that the economic decisions of a reasonably knowledgeable user of the financial statements may be influenced. We consider quantitative materiality and qualitative factors in (i) planning the scope of our audit work and in evaluating the results of our work; and (ii) to evaluate the effect of any identified misstatements in the financial statements.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.


From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the Standalone Financial Statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstance, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

5. Other Matters:

We did not audit the books of accounts / information of Zone included in the Standalone Financial Statements of the Company which include assets of Rs 27468.49 crore and Revenue from operation of Rs 68653.93 crore. The books of accounts / information of the Zone (**except disclosure in notes to accounts**) has been audited by the Zone auditor who had audited only Trial balances of the zone only and whose report have been furnished to us, and our opinion in so far as it relates to the amounts and disclosures included in respect of Zone, is based solely on the report of such auditor.

6. Report on Other Legal and Regulatory Requirements:

1. As required by the Companies (Auditor's Report) Order, 2020 ("the Order") issued by the Government of India in terms of sub-section (11) of Section 143 of the Act, we give in "**Annexure-II**", a statement on the matters specified in the paragraphs 3 and 4 of the said Order, to the extent applicable.
2. As required by directions issued by the Comptroller & Auditor General of India under section 143(5) of the Act, we give in "**Annexure - III (a) and III (b)**", a statement on the matters specified in the directions and sub-directions.
3. As per Notification No. GSR 463(E) dated 5 June 2015 issued by the Ministry of Corporate Affairs, Government of India, and Section 197 of the Act is not applicable to the Government Companies. Accordingly, reporting in accordance with requirement of provisions of section 197(16) of the Act is not applicable on the Company.

4. As required by section 143(3) of the Act, based on our audit, we report that:
- (a) Except for the matters described in the “Basis for Qualified Opinion” section, we have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit.
 - (b) In our opinion and except for the matters described in “Basis for Qualified Opinion” section, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books and proper returns adequate for the purposes of our audit have been received from the Zone of the Company not visited and not audited by us.
 - (c) The reports on the accounts of the Zone of the Company, audited under Section 143(8) of the Act by Zone auditor have been sent to us and have been properly dealt with by us in preparing this report.
 - (d) The Balance Sheet, the Statement of Profit and Loss, the Statement of Cash Flow and the Statement of Changes in Equity dealt with by this Report are in agreement with the books of account and with the returns received from the Zone not visited and not audited by us.
 - (e) Except for the matters described in the “Basis for Qualified Opinion” section, in our opinion, the aforesaid Standalone Financial Statements comply with the Indian Accounting Standards prescribed under Section 133 of the Act read with relevant rules issued there under.
 - (f) Being a Government Company, pursuant to the Notification No. GSR 463(E) dated 5th June, 2015 issued by Ministry of Corporate Affairs, Government of India; provisions of sub-section (2) of section 164 of the Act, regarding disqualification of the directors are not applicable to the Company.
 - (g) With respect to the adequacy of the internal financial controls system in place with reference to Standalone Financial Statements of the Company and the operating effectiveness of such controls, refer to our report in “**Annexure-IV**”.
 - (h) With respect to the other matters to be included in the Auditor’s Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us:
 - i. Except for the effects of the matters described in the “Basis for Qualified Opinion” section, the Company has disclosed the impact of pending litigations on its financial position in its financial statement. Refer Note 30 to the Financial Statements.
 - ii. As per information and explanation furnished to us, Company has not envisaged any foreseeable losses on any long term contracts except mentioned by us in the ‘Basis of qualified opinion’.
 - iii. There were no amounts, which were required to be transferred to the Investor Education and Protection Fund by the Company.
 - iv. (a) The management has represented that, to the best of its knowledge and
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belief, other than as disclosed in the notes to the accounts, no funds have been advanced or loaned or invested (either from borrowed funds or share premium or any other sources or kind of funds) by the company to or in any other persons or entities, including foreign entities (“Intermediaries”), with the understanding, whether, directly or indirectly lend or invest in other persons or entities, identified in any manner whatsoever by or on behalf of the company (“Ultimate Beneficiaries”) or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries.

- (b) The management has represented that, to the best of its knowledge and belief, other than as disclosed in the notes to the accounts, no funds have been received by the company from person(s) or entity(ies), including foreign entities (“Funding Parties”), with the understanding, whether recorded in writing or otherwise, that company shall, whether, directly, lend or invest in other persons or entities identified in any manner whatsoever by or behalf of the Funding Part (“Ultimate Beneficiaries”) or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries.
- (c) Based on audit procedures performed that were considered reasonable and appropriate in the circumstances, nothing has come to our notice that caused us to believe that the representation referred under clause (iv)(a) and (b) contain any material mis-statement.
- (d) The Company has not declared or paid any dividend during the year, therefore compliance with section 123 of the Companies Act, 2013 was not applicable.
- v. Proviso to Rule 3(1) of the companies (Accounts) Rules 2014 for maintaining books of account using accounting software which has a feature of recording audit trail (edit log) facility is applicable to the company with effect from April 1, 2023, and accordingly, reporting under Rule 11(g) of Companies (Audit and Auditors) Rules, 2014 is not applicable for the financial year ended March 31, 2023.

For D. Pathak & Co

Chartered Accountants

FRN: 001439C

(A K Dwivedi)

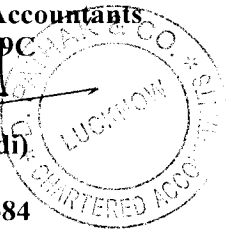
Partner

M No.: 071584

UDIN: 23071584BGWZLE9927

Place: Lucknow

Date: 15/09/2023



Annexure I

As referred to in and forming part of, our audit report of even date to the members of U.P. Power Corporation Limited on the Standalone Financial Statements of the Company for the year ended 31st March, 2023.

On the basis of such checks as we considered appropriate and according to the information and explanations given to us during the course of our audit, we report that:

1. Note- 12 Other (Current Assets) Rs.1567.90 Crore include Rs 431.68 crore Receivable from Generators as mentioned in Para 24 of Notes to Accounts-30 for which no confirmation and reconciliations are available. Same has been reported in last year Audit for making suitable Provision.
We are of the opinion that Provision for Rs 431.68 crore "Receivable from Generators" should be made in accounts.
2. Company has made a provision for impairment of investment in Subsidiaries, associate and others [Note-5 except Para II (b) Bonds] on the basis of Net worth of Investee Subsidiaries as on 31st March, 2023 (Refer Para 29 of Note – 30 "Notes on Accounts"), **which is not in accordance with Ind AS 36 Impairment of Assets.**
3. Loans and Other Financial Assets (Note-6), Trade Receivables-Others (Note-8), Financial Assets-Others (Note-11), Other Current Assets - (Note-12), Financial Liability-Trade Payables (Note-18), Other Financial Liabilities (Current)-except Current maturities of long-term borrowings and Interest accrued but not due on borrowings (Note-19) includes certain old balances under various heads of assets and liabilities **which are carrying over since last so many years and have not been reviewed/reconciled during the financial year.**

As informed to us, above heads include balances transferred from transfer schemes, reconciliation and confirmation for the same has not been done by Company which needs to be reviewed/reconciled and suitably adjusted in the books of accounts. Similar issues also were brought to the notice of management in previous audit report but no corrective actions seem to have been taken in the financial year 2022-23. Major Balances include a) Rs 15.55 Crore (Note No. 6)- Loans & other financial Assets (Non-Current) including Rs. 5.19 Crore (Security Deposits) and Overlay Charges Rs 10.36 Crore and b) Sundry Receivable (Rs.685.13 Crore)-Financial Assets – Other (Current), Note No-11 including Rs. 408.24 Crore relating to Unscheduled Interchanges Charges Pool a/e, Reactive Energy Charges Rs. 123.79 Crore, and Misc. deposits/balances Rs. 29.26 Crore respectively. **In absence of complete details and balance confirmation, we are of the view that provision should be made in the accounts to the extent of Rs. 576.84 Crore. for old balances as reflected in Note-11 financial Assets-Other (Current Assets) and Note No. 6, Loans & other financial Assets (Non-Current). Loss of the company is understated and other receivable is overstated to that extent.**

4. Purchases as per Note No-22 for Rs.68653.93 Crore, includes Sales to Indian Energy Exchange for Rs 2581.77 Crore, **which has resulted into reduction/understatement of Purchases and consequent understatement of Sales of Energy** (Note No-20, Revenue for Operation).



5. a) **Restructuring Reserve:**

A Credit balance of Rs. 540.31 Crore is included in "Other Equity Note-14 as Restructuring Reserve. As confirmed to us, the balances are old and has been transferred through transfer scheme. No detail was available for aforesaid Reserves.

b) **Capital Reserve:**

No details have been provided to us regarding capital reserve Rs 195.95 Crore.

6. Note-19 Other Financial Liabilities- Current includes Deposits and Retentions from Suppliers & Others Rs 264.65 crore for which no detail is available.

7. Details of charges filed with ROC against borrowing from Bank and few Generators have not been disclosed in the respective Notes to Accounts.

On examination of search report furnished to us, it was known that pari-passu charges has been registered on receivables /Current assets of the company against borrowings sanctioned by the bankers, while Debenture Trust deed executed with the trustees of the bonds shows that there is an exclusive charge on Current assets/ receivables of the company including book-debts which is in contravention of the terms of the hypothecation deed executed with the bankers. Company has to take up the matter suitably with the Lenders. Appropriate disclosure for the same has not been given in the Notes to Accounts.

Non-Compliances of Ind-AS

8. **The Company has not complied with the following Ind AS notified under Section 133 of the Companies Act, 2013, read with Rule 3 of the Companies (Indian Accounting Standards) Rules, 2015 (as amended):**

a. Financial Assets- Financial Assets-Other (current) (Note-11), Other Current Assets (Note-12), Financial Liabilities-Trade payable (Note-18) and Other Financial Liabilities (Note-19) have been classified as current assets/liabilities include balances which are outstanding for realisation/settlement since previous financial years and in the absence of **adequate information/explanations regarding the realisability/settlement/ confirmation of balances for such amounts within twelve months after the year end, classification of same as current assets/liabilities is inconsistent with Ind AS 1 Presentation of Financial Statements.** This has resulted in over statement of respective current assets/liabilities and understatement of the corresponding non-current assets/liabilities. Few specific instances include Unscheduled Interchanges Charges Pool a/c is Rs 514.86 Cr and Reactive Energy Charges Rs 123.79 Cr as on 31st march 2023 included in "Current Assets-Other" Note -11.

b. Recognition of Insurance and other claims, refunds of Income Tax, Interest on Income Tax & Trade Tax/GST, interest on loans to staff and other items of income covered by Significant Accounting Policy No. B (c) of Note-1 has been done on cash basis. **This is not in accordance with the provisions of Ind AS 1 Presentation of Financial Statements.**

c. Additions during the year in Property, Plant and Equipment include Employee cost at a fixed percentage of the cost of each addition to Property, Plant and Equipment in accordance with Note-1 Significant Accounting Policy Para C (I) (d). Such employee cost to the extent not directly attributable to the acquisition and/or installation of Property, Plant and Equipment **is inconsistent with Ind AS 16 Property, Plant and Equipment.** This has resulted in overstatement of fixed assets and depreciation and understatement of employee cost. However, impact is not quantifiable at this stage.

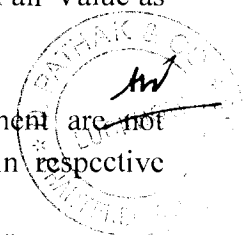
- d. Inventory which includes stores and spares for capital works, operation and maintenance and others is valued at cost (Refer accounting policy no.(VI) of (Note-1). Valuation of stores and spares for O & M and others **is not consistent with Ind AS 2 Inventories** i.e., valuation at lower of cost and net realizable value. Further, the stores and spares for capital work should be classified as part of Property, Plant and Equipment and recognised, measured and disclosed in accordance with **Ind AS 16 Property, Plant and Equipment**. Further, the company has not formulated any accounting policy in respect of provision for unserviceable stores & spares and slow-moving stores
- e. Accounting for Employee Benefits: Actuarial Valuation of gratuity liability of the employees covered under GPF scheme has not been obtained. (Refer Para 5 (a) Note – 30 “Notes on Accounts”). **This is inconsistent with Ind AS 19 Employee Benefits.**
- f. The Financial Assets (Note-6, 8 and 11) have not been measured at fair value as required by **Ind AS 109 Financial Instruments** and proper disclosures as required in **Ind AS 107 Financial Instruments: Disclosures**, have not been done for the same.
- g. Further Company has not disclosed the reasons for non- compliance of various Ind AS as required by IND AS-1 Presentation of Financial Statements.
9. Inter unit transactions amounting Rs.148.17 Cr, are **subject to reconciliation and consequential adjustments**. (Refer Para 8 Note – 30“Notes on Accounts”).
10. Note-16 “**Financial Liabilities Others (NON-CURRENT)**” includes Rs 804.87 Crore **Liabilities against Loan**, the nature of loan and its terms and conditions are not disclosed.
11. C&AG Auditors during audit of financial year 2020-21 have commented up on understatement of provision of impairment on investment in DISCOMS since company had credited recoverable amount from Govt. of U.P under Atmar Nirbhar Bharat Subsidy Scheme to “other equity” instead of “Deferred Income” which was consequently included in the Net worth of the DISCOMs and considered for making provision towards investment in DISCOMs. Company has neither made any adjustment in the books of account nor disclosed properly the reasons for non- rectification of such material error in the notes to Accounts. This is having impact on the provision for impairment/consequential losses and state of affairs of the company to the extent of Rs 16940.00 crore as reflected in Receivable from GOI in CFS as on 31.03.2023. It is learnt from Management Representation Letter that Company is referring the issue for the opinion of Expert Advisory Committee, of ICAI. Pending receipt of such opinion, its impact on accounts cannot be ascertained at this stage.

12. Non- compliance of Accounting Policies:

Company has to review certain accounting policies which are in contradiction with accounting treatment given in the financial statements. Major instances are given below.:

- a) INVESTMENTS: Provision for impairment is not being made at its Fair Value as per IND AS-109 as mentioned in the respective accounting policy.
- b) FINANCIAL ASSETS: Financial assets on subsequent measurement are not recorded at amortized cost as per IND AS- 109, as mentioned in respective accounting policy.

Impairment on financial assets are not being made based on Expected Loss.



- c) **FINANCIAL LIABILITIES:** Borrowings are not measured at Fair Value using effective rate of Interest as mentioned in the accounting policy.

13. Maintenance of Proper Books of Accounts:

The company has systems of maintaining various sectional journals wherein vouchers relating to day-to-day transactions are recorded in these Sectional Journals. The existing systems of balancing cash book on the monthly basis and posting in different sectional journals to summaries and from summaries to monthly trial balances is not adequate enough to give financial position of different account at any given time in an organized manner. It was observed that the maintenance of party-wise subsidiary ledgers and its reconciliation with primary books of accounts i.e., cash book and sectional journals are not proper and effective.

14. Employee benefit expenses (Note- 23), Administrative, General & Other Expenses (Note- 26), and Repair & Maintenance Expenses (Note- 27) have been allocated among Subsidiaries and other power sector companies owned by the Go UP (i.e., UPPCL, UPRVUNL & UPJVNL) on the basis of data / information (i.e., units of power sold to Subsidiaries DISCOMs, no. of employees, area occupied) related to the financial year 2021-22, instead of financial year 2022-23. (Para 28 of Note- 30 “Notes on Accounts”).

15. Non-Disclosures in Notes to Accounts:

Following disclosures have not been made in accounts:

- a. Disclosure regarding amount of subsidy not accounted for in case of disputed solar power cases.
- b. Allotment date for Share application money placed with DISCOMS.
- c. Risk Management factor do not include Matrix of Age Wise Borrowings and Liabilities due.

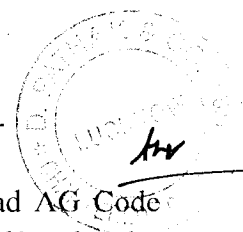
16. Major Non-Compliances of Law

- i) Company has not appointed any Company Secretary as required u/s 203 of Company Act 2013.
- ii) As per section 177 of the companies acts 2013, following major compliances/ issues were not placed before Audit committee.as also delegated by the Board of Directors:
 - a. Approval or any subsequent modification of transactions of the company with related parties.
 - b. Scrutiny of inter-corporate loans and investments.
 - c. Evaluation of internal financial controls and risk management systems.
 - d. Monitoring the end use raised through public offers and related matters.
- iii) Company has not held meeting of Risk Management committee, Stakeholder committee etc. during the year under review.

17. Major Audit observations in Material Management Zone Audit Report: -

A. Property Plant and Equipment: -

- a) Branch Auditors trial balance is showing Buildings under the head AG Code 10.208 “Building CONTA DIST INST” amounting to Rs. 48,34,196.68 and under AG Code 10.211 Office building amounting to Rs. 11,65,227.05, but information



regarding the Land of corresponding assets not provided to us. **#Units645 – Elec Civil Const Div – 1**

- b) Branch Auditors trial balance is showing Buildings under the head AG Code 10.211 “Office Building” amounting to Rs. 42,08,722.10 but information regarding the Land of corresponding assets not provided to us. **#Units641 – Civil.**
- c) An amount of Rs 36506.76 is shown under the head Scrap Materials A/c (A/c Code 22 770), on review of the said account we were explained that these are group of assets which has been fully depreciated and are being carried at its residual value. Further, since fixed assets register is not being maintained these assets cannot be identified. Furthermore, no report of any committee who identified the above assets as scrap was provided to us. Further, as per Ind AS 16 (Property, Plant and Equipment) which requires measurement of such kind of assets at its net realizable value which has not been worked out. Therefore, we cannot comment upon the value at which these assets are carried. **#Units330 – EIE&PC**
- d) The zone is not evaluating the Property Plants and Equipment (PPE) for impairment as required under INDAS 36, as explained to us revaluation of PPE is not permitted by the Electricity (Supply) (Annual Accounts) Rules, 1985, the exception may be because the PPE cost is built in the Fixed Cost of the tariff but as explained to us the cost of PPE of the Company is not approved under the tariff approved by the regulator neither Depreciation is allocated to the Distribution companies. The company has not sought any clarification from relevant regulatory authorities regarding the same.

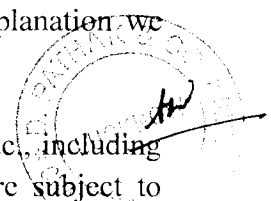
B. Payment of Lease

Unit #972 (UP Vigilance Cell) and #unit 327 (Electricity Store Procurement Circle) are being maintained at rental premises. As explained to us the rent of Unit 972 is being deposited to Court as the ownership of the premises is sub-judice. Further latest lease agreement and the rent receipt were not being provided to us for premises with Unit 327, further Compliances of Ind AS 116 is not done at zone level.

C. Investments

The company has entered in to arrangement with MPPMCL for 18.15 MW share in the project of Rajghat HPP at an equity contribution of Rs 66.74 crore which works out to 40.32% share in the total cost of capital of Rs 165.50 crore, however the unit is unaware of the existence of the equity contribution paid to MPPMCL as explained to us the amount of Equity contribution is not identified in books of accounts further necessary detail on the same is required from Fund section of the company by the EIE&PC which remained unclarified till date, therefore in absence of information and adequate explanation we cannot comment upon it.

- D.** The balances in account of party, contractors, Governments Departments, etc., including those balances appearing under loan and advances & other receivables are subject to



confirmation and reconciliation. The impact of adjustment if any, which may arise out of the confirmation and reconciliation process cannot be commented upon.

E. Branch Auditors observed lack of proper system of review for identifying doubtful dues, especially those arising out of disputes pending before respective judicial forums and absence of regular follow ups with the respective parties for recoverability of outstanding balances In the absence of which we are unable to quantify the amount of provision which is required for irrecoverable or doubtful dues and its consequential impact on the financial statements. **#Units330 – EIE&PC**

F. TDS Receivables-

- i) The unit has accounting TDS receivable of Rs 749029895.47 pertaining to Power sale to Distributing companies (DISCOMS) however as per 26 AS Rs. 739563769.47 is TDS receivable being reflected against the sale of power to the DISCOM as explained the necessary adjustment will be done at HQ Level. **(UNIT CODE330)**
- ii) As observed the zone has following balances as TDS receivable appearing in the books of the zone, in the absence of year wise breakup and status of completion of the assessment, we cannot comment upon the genuineness of the same. Branch Auditors following balances were outstanding on 31.03.2023

S. no	Unit Code	Unit Name	AG Code	Amount Outstanding (Rs.)
1	982	ETI	27.425	19,47,440.00
2	973	Service Commission	27.425	-12,04,953.00
3	646	Maintenance	27.425	5,730.00
4	645	Civil Const. Aliganj	27.425	11,98,908.00
5	641	Civil	27.421	-3,38,872.00
6	641	Civil	27.425	1,79,519.00
7	330	Import and Export	27.422	76,99,77,097.64
8	330	Import and Export	27.425	9,61,37,377.20
9	327	ESPC	27.425	13,848.00
Total TDS Receivables				86,79,16,094.84

G. Trade payables

Trade payable having debit balances for power purchase of following parties, in several cases excess payment of Rs.3917614447.47 has been made to the parties namely NIIPC-Rs.(-)3432723674.00, TEESTA URJA LTD. Rs. (-)3722.00, NOAR-Rs. (-)3633710.00, POWERGRID RAMPUR SAMBHAL TRANSMISSION LTD. Rs. (-)16432986.00, M/S SIMBHAULI SUGAR MILLS Rs. (-)76155192.24, M/S DWARIKESHI SUGAR MILLS LTD. Rs. (-)2216562.75, TRIVENI ENG.& IND.LTD DEOBAND Rs.(-)74915812.07, TRIVENI ENGINEERING LTD., MILAK NARAIYAN Rs.(-)69228689.50, BAJAJ HINDUSTAN LTD. UTRAULA Rs. (-)10440643.57, BAJAJ HINDUSTAN LTD, (GANGAULI) Rs. (-)34873409.42, BAJAJ HINDUSTAN LIMITED, BARKHI Rs. (-

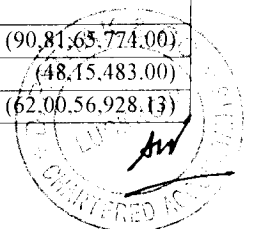
)1662752.45, BAJAJ SUGAR LIMITED, BARKHERA, Rs. (-)36495325.42, BAJAJ HIND.L., KUNDARKHI Rs.(-)11714482.31, & BAJAJ HIND.L., PALIAKALAN, LAK Rs. (-)147117485.74 and other includes old balances which are under reconciliation, year of advance if any is not provided to us neither was available with the unit, neither current status was explained to us further it should be emphasized that the advances and excess payments are not interest bearing therefore loss to the corporation if any cannot be determined in the absence of clarification and adequate details. Bearing lack of documentation and adequate information, the recoverability or provision for doubtful amount cannot be commented upon at this stage (Unit#330 EIE&PC).

OLD BALANCES		
AG Code	Name of The Generator	Total Balance
41.106	MADHYA PRADESH	-255974601.81
41.110	BHAKRA PROJECT MANAGEMENT BOARD	-16575376.60
41.128	KARNATAKA P.C.L.	-2088110.00
41.134	MSEDCL	-15502004.00
41.405	LANKO EU LIMITED	-9705040.12
41.411	G.M.R. ENERGY PVT. LTD.	-60719.00
41.420	MANIKARAN	-1534738.00
41.422	M/S A.C.C. LTD.	-775440.00
41.427	MITTAL PROC.PVT.LTD.GHAZIABAD	-46511195.00
41.432	TECH. ASSOCIATES	-6931463.93
41.743	WAVE INDUSTRIES PVT. LTD. (ERS	-1660526.78
41.205	HIMACHAL PRADESH	-1688774.00
Total		-359007989.24

H. Staff and Other Liabilities

The Zone has not provided relevant details of the following outstanding balances, (above more than Rs 1.00 Crore) which are quit old and details of same could not furnished to Branch Auditors.:-

UNIT CODE	AG CODE	HEAD OF ACCOUNT	Dr.	Amount (INR)
983	44.620	CPF EMP Recovery	Cr.	(15618278.00)
971	44.412	Liability to Madhyanchal -- EC/ED	Cr.	(8227668.67)
	44.610	Liability to Trust For EMP - GPF	Cr.	(208115768.53)
	44.620	CPF Employee Share	Cr.	(16982312.00)
	44.621	CPF Employer Share Contribution	Cr.	(11031894.00)
330	46 936	AMT PAYBL-OTHER EB/ST GOVT./LB	Cr.	(6,01,50,278.05)
	46 936E	GL PAYABLE UPJVNL	Cr.	(90,81,65,774.00)
	46 98	RECEIVABLE ACCOUNT	Cr.	(48,15,483.00)
	46 989	U.P.P.T.C.L.	Cr.	(62,00,56,928.13)

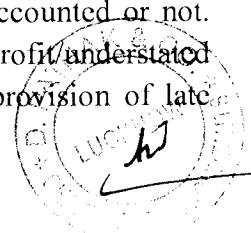


I. Power Purchase

- i) There is no effective system in place to verify power purchase for completeness, no system in place for quantitative reconciliation of the power actually purchased vis-à-vis power purchase accounted in the books of accounts, reconciliation of power purchased with suppliers are not done neither provided to us. Balance confirmation and reconciliation with the suppliers was not carried out therefore impact on power purchase and power sales and eventually on position of sundry payables and receivable is not quantifiable, this may consequently impact the profitability of the DISCOMs.
- ii) During our audit we were explained that the reconciliation with Power Generator Companies from F.Y 2018-19 till FY 2022-23 is being carried out by M/S Mercados Marketing Energy Private Limited contracted in January 2021, at a fees of Rs 2,39,48,100.00 adjustment if any upon reconciliation will be done upon submission of final report by the contractor, Furthermore, the reconciliation for balances pertaining to financial years before 2018-19 will be handled by additional staff, but no cost comparison between the two reconciliation methods was provided to us, which created a gap in understanding the efficiency and effectiveness of each approach between the contractor-led reconciliation and the additional staff-led reconciliation.
- iii) Generation based Incentives (GBI) receivable from IREDA amounting to INR9,66,31,925.88 (Previous Year - Rs 9,77,33,211.20) and a sum of Rs (265,13,53,853.51) (Previous Year - Rs (85,62,65,550.77) from UPNEDA are subject to confirmation and reconciliation and Consequential adjustment. (Unit#330 EIE&PC)
- iv) The zone has received interest amounting to Rs. 38,17,77,874 and TDS receivable of Rs. 38177789.20 thereon, the amount of interest has been netted off from the purchase cost in the books. Purchase cost and interest income, therefore are understated to the extent of Rs 38,17,77,874 (Unit#330 EIE&PC)

J. Provision for Late Payment Surcharge

Unit has accounted total late payment surcharge Rs.5695614955.00 out of which an amount of Rs1123754841.00 is for bills remained unverified. Accounting system adopted by the unit is in diversion of accepted accounting policy on accounting on accrual basis where the LPS should be accrued after the specified time period of unpaid bills as specified in their PPA, whereas only bills are accounted which is received by EI&PC unit. No system was observed where bill wise LPS pending overdue for payment is accrued and accounted. It is further observed there is no system in place which could provide information regarding outstanding and overdue bills details over which LPS need to be accrued and whether the accrual has been accounted or not. Therefore, we cannot comment upon on the amount of overstated profit/understated loss of the zone for the financial year 2022-2023 on account of provision of late payment surcharge.



K. Bank Reconciliation Statement: -

On review of the bank reconciliation statements we observed that old Un-reconciled balance of Rs Rs. 138164.34 for which no adjustment /reversal has been made in the books of accounts. # **Unit983 – DG Vigilance**

L. Pending legal cases at different forums

On our query during test check audit of liabilities on pending legal cases at different forums, we were explained that the status of court cases received from PPA unit, Planning unit Power Management Cell and SPAT unit has been considered by the Zone and the same has been disclosed as contingent liability. However, no details were provided to us during our audit and as explained to us the zone has no information relating to the cases and the same is dealt at HQ level. Therefore, we cannot comment upon the status of the cases and its financial implication on the books of accounts.

M. Provision for Power Purchase and Unverified LPS and Power Purchase cost: -

The Zone has booked an amount of Rs. 807.32 crore, as unbilled and unverified power purchase cost and Rs. 112.37 crore, as LPS Charges (unverified), on our examination and explanation provide to us, we observed that these charges are unverified and booked under expenditure on reasonable estimate, further as explained necessary deviation on their verification will be accounted at the time of verification. Therefore, impact if any on account of verification cannot be commented upon at this stage. However, Management has confirmed total amount of unbilled and unverified Power Purchase cost for Rs 9437 crore as on 31st March 2023.

N. Rental from Contractor

The unit has accounted Rental Income from Contractor M/S Prayagraj Power Generation Corporation Limited of Rs 2,29,927.00 further as explained to us the said amount is on account of Lease of Land to the contractor, however unit did not had any information of Land is being recorded in the books of which unit.

O. Sale of Scrap

The Zone has sold old/unserviceable asset for Rs. 1734359.00 during the Financial Year, however as explained the assets sold were very old and gross value was ascertained on the basis of committee report, therefore the correctness of the Profit on sale of Asset of Rs. 927298.00 cannot be commented upon due to lack of details

For D Pathak & Co.

Chartered Accountants

FRN: 001439C



(A K Dwivedi)

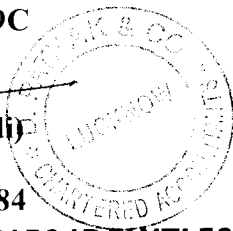
Partner

M No.: 071584

UDIN: 23071584BGWZLE9927

Place: Lucknow

Date: 15/09/2023



Annexure II

As referred to in and forming part of, our audit report of even date to the members of U.P. Power Corporation Limited on the Standalone Financial Statements of the Company for the year ended 31st March, 2023.

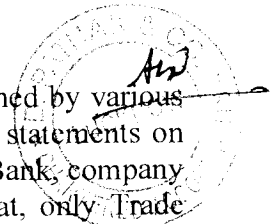
1.
 - a. i. The company has not maintained proper records showing full particulars including quantitative details and situation of Property, Plant and Equipment.
 - ii. The company has not maintained proper records of Intangible Assets (Software) for Rs.2.44 crore (gross).
- b. The company has not carried out physical verification of the Fixed Assets hence we are unable to Comment whether any material discrepancy was noticed as such or not.
- c. As reported by branch Auditors, title deed of Immovable Property (land) for Rs.47.24 lakhs was not available on record. Further as reported by branch Auditors, no details were provided to them with regard to the title deed of the immovable property leased to KESCO nor were it explained in which unit the said asset is capitalized.

Details of which are furnished below: BUILDING and other civil construction be considered for reporting

ZONE WISE LAND DETAILS			
Zone Code	Cost of Land as per Trial Balance (RS. in Crore)	**Title Deed Available (RS. in Crore)	Title Deed Not Available (RS. in Crore)
970	0.05	0	0.05
640	4.65	4.23	0.42
Total land	4.70	4.23	0.47

**including property held in the name of erstwhile UPSEB. Segregated amount was not provided to us.

- d. As per information provided to us, company has not revalued its Property, Plant and equipment during the year.
 - e. As per the information provided, no proceeding have been initiated or are pending against the company for holding any Benami property under Benami Transactions (Prohibition) Act, 1988 (45 of 1988) and rules made thereunder.
2. (a) No physical verification report of Stores and Spares for Rs.0.01 Crore as on 31.03.2023 has been provided to us. Hence, we are unable to comment about the coverage, procedure and its discrepancies.
 - (b) As per terms of sanction of credit limits for working capital sanctioned by various banks, company has to submit age-wise and party-wise Receivable statements on quarterly basis to the bankers. On perusal of the letters submitted to Bank, company has not submitted the necessary Returns properly in desired format, only Trade Receivable amount after elapse of sufficient time have been submitted. Submission



of information in this manner cannot be treated as submission of Return as per requirement of bankers. As mentioned in the Notes to Accounts Trade Receivable amount is Rs. 28572.46 crore (From October 2022 to December 22) while as per amount submitted to Bank, it is Rs.30599.26 crore which is excess by Rs.2026.80 crore (doubtful debts). Similarly, for March 23 Quarter, it is Rs.27055.19 while amount submitted to Bank is Rs.25073.14 crore.

3. Company has made investment during the year 2022-23 and the amount given as well as outstanding as on 31.03.2023 are furnished below:

a) i. Subsidiaries

Name of Subsidiaries	Investment made during the year	Amount outstanding as on date(before provision for impairment)-(in crore)
KESCO	264.55	2249.31
Dakshinanchal VVNL	2018.22	23461.74
Madhyanchal VVNL	2432.22	22784.46
Paschimanchal VVNL	951.53	17127.92
Purvanchal VVNL	3958.79	25193.58
Southern U.P. Power Transmission Co. Ltd.	-	2.22
Total	9625.31	90819.23

ii. Other than subsidiaries

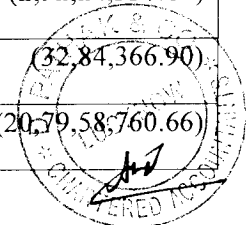
Name of Company	Investment during the year(including Share application money pending allotment) (in crore)	Amount outstanding as on date(before provision for impairment) (in crore)
UP Power Transmission Co. Ltd.	Nil	2213.34
7.75% PFC Bonds	Nil	123.00
Total	Nil	2336.34

- b) During the year company has debited loan to its subsidiaries against transfer of its bond/Loan liabilities details of which are furnished as under:

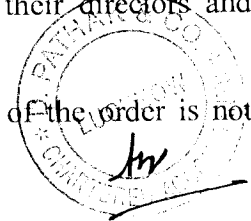
Name of Subsidiaries	Amount transferred to loan account during the year (in crore)		Balance outstanding as on 31.03.2023(in crore)
	Bond	Loan	
Madhyanchal VVNL	1012.20	1468.72	12,505.34
Paschimanchal VVNL	508.80	699.46	5,823.35
Dakshinanchal VVNL	633.90	932.24	14,242.02
Purvanchal VVNL	1117.00	1507.09	20,629.44
KESCO	216.10	313.10	2,230.33
Total	3488.00	4920.61	55,430.48

- c) No terms and conditions for repayment of loan debited to Subsidiaries have been specified nor have any agreements for above loans been executed between UP Power Corporation and respective subsidiaries. It is learnt that interest on Bonds Issued /Loan raised from UP Govt. has been accounted for in the books of subsidiaries. In view of above, Para no.3 (b), (c), (d), (e) and (f) are not applicable.
4. As per Section 186 of the Companies Act 2013, threshold limit for grant of Loan is not applicable in respect of Loan transferred to Subsidiaries as mentioned in previous para 3 (b). However, company has not obtained Board approval for Investment made/Loan transferred to its Subsidiaries during the year as envisaged under Section 186 of Companies Act 2013 nor Register for Investment/Loan granted as per requirement of Companies Act have been produced before us. But company has not granted any Loan, security and guarantee in favour of any Director or any other person in whom Directors are interested; hence compliance of Section 185 of Companies Act, 2013 is not applicable
5. Company has not accepted any deposit/deemed deposit during the year, hence compliance of section 73 and 76 of Companies Act, 2013 and relevant rules made there under are not applicable.
6. As per information and explanation given to us Company is covered under the provisions of Rule 3 of the Companies (Cost Records & Audit) Rules, 2014, but Company has not maintained proper Cost Accounting Records as envisaged in Companies (Cost Records & Audit) Rules, 2014.
7. (a) According to information and explanations given to us and on the basis of our examination of the books of account, and records, the Company has been generally regular in depositing undisputed statutory dues including Provident Fund, Employees State Insurance, Income-Tax, Goods and Service Tax, Duty of Customs, Duty of Excise, and, Cess and any other material statutory dues with the appropriate authorities. According to the information and explanations given to us, no undisputed amounts payable in respect of the above were in arrears as at March 31, 2023 for a period of more than six months from the date on when they become payable except for the following as reported by branch Auditors:

S.No	Head of Account	Amount (in INR)
1	Liability Towards Employer REC EPF	(12,878.00)
2	I.T./ DEDUCT AT SOURCE	(3,37,378.31)
3	PROVISION FOR FRING BENEFIT TAX	(27,64,115.23)
4	TDS(IT)	(6,06,776.00)
5	PAYMENT OF SALES TAX	(581.31)
6	SERVICE TAX	(36,612.00)
7	Gratuity	(2,92,24,337.02)
8	CPF Trust (EMPLOYEE + EMPLOYER)	(32,84,366.90)
9	GPF	(20,79,58,760.66)



- (b) As per information and explanation given to us, there is no amount disputed as on 31.03.2023 against the statutory liabilities mentioned in Para no.7a above.
8. According to explanation and information given to us, Company has not surrendered or disclosed any transaction as income during the year in the tax assessment under Income Tax Act, 1961.
9. (a) Company has not defaulted in repayment of loans or other borrowings or in the payment of interest thereon to any lender.
- (b) As per information and explanation given to us, Company is not declared as wilful defaulter by any bank or financial institution or other lender.
- (c) As per information and explanation given to us, bond and unsecured loans have been utilized for the purpose for which it is granted.
- (d) As per information and explanation given to us and on application of appropriate test checks, we observed that funds raised on short term basis have not been utilised for long term purposes.
- (e) Company has raised funds in form of Bond and Loan for Rs.8408.61 Crore during the year on behalf of its subsidiaries (DISCOMS) and debited the same to various DISCOMS as mentioned in our para no. 3b above.
- (f) As per information and explanation given to us, Company has not raised loans during the year on the pledge of securities held in its subsidiaries.
- 10.(a) As per information and explanation given to us, Company has not raised any fund through initial public offer or further public offer (including debt instruments) during the year.
- (b) As per information and explanation given to us, Company has not made any preferential allotment or private placement of shares or convertible debentures (fully, partially, or optionally convertible) during the year.
- 11.(a) To the best of our knowledge and according to the information and explanations given to us by the Management, no fraud by the company or no material fraud on the company by its officers or employees have been noticed or reported for the year ended 31st March, 2023.
- (b) No report under sub-section (12) of section 143 of the Companies Act has been filed by the auditors in Form ADT-4 as prescribed under rule 13 of Companies (Audit and Auditors) Rules, 2014 with the Central Government;
- (c) The company has not established whistle blower mechanism which is mandatory in SEBI (Listing Obligation and Disclosure Requirements) Regulations, 2015 (SEBI LODR regulation) in this regard as well as under section 177(9) of the Companies Act require the listed company to establish a vigil mechanism for their directors and employees to report their genuine concern or grievances.
12. (a) The Company is not a Nidhi Company hence clause 3 (xii) (a) of the order is not applicable.

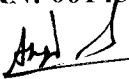


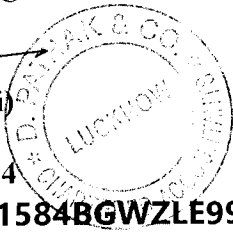
- (b) The Company is not a Nidhi Company hence clause 3 (xii) (b) of the order is not applicable.
- (c) The Company is not a Nidhi Company hence clause 3 (xii) (c) of the order is not applicable.
13. In our opinion and according to information and explanation given to us, Company has not placed related party transactions entered into during the year for determination of its Arm's length status by Audit Committee as required under Section 177 of Companies Act, 2013.
- 14.(a) In our opinion company has an internal audit system, which needs more strengthening considering its coverage particularly in the area of internal control system on payment to Generators as well as review of old balances as mentioned in our Annexure-1 and Annexure-4 to our audit report and compliance of observations of Audit report, so that it may be commensurate in size and nature of business of the Company.
- (b) Yes, we have considered reports of the Internal Auditors for the period under audit.
15. According to the information and explanations given to us, the Company has not entered into any non-cash transactions with directors or persons connected with them as referred to under section 192 of the Companies Act, 2013.
16. (a) According to the information and explanations given to us, the Company is not required to be registered under section 45-IA of the Reserve Bank of India Act, 1934. Accordingly, provision of clause 3(xvi) (a) of the Order is not applicable to the Company.
- (b) According to the information and explanations given to us, the Company has not conducted any Non-Banking Financial or Housing Finance activities therefore no Certificate of Registration (COR) from Reserve Bank of India as per Reserve bank of India Act, 1934 is required. Accordingly, provision of clause 3(xvi) (b) of the Order is not applicable to the Company.
- (c) According to the information and explanations given to us, the Company is not a Core Investment Company (CIC) as defined in regulation made by the Reserve Bank of India. Accordingly, provision of clause 3(xvi) (c) of the Order is not applicable to the Company.
- (d) There is no CIC as part of Group. Accordingly, provision of clause 3(xvi) (d) of the Order is not applicable to the Company.
17. There is no cash loss during the year under review.(Previous year Cash Loss Rs 39.39 crore).
18. During the year, there is no resignation by Statutory Auditors.
19. According to the information and explanations given to us and on the basis of the financial ratios, ageing and expected dates of realisation of financial assets and payment of financial liabilities, other information accompanying the financial statements, our knowledge of the Board of Directors and management plans and based on our examination of the evidence supporting the assumptions, nothing has come to our attention, which causes us to believe that any material uncertainty exists as on the date of the audit report that Company is not capable of meeting its liabilities existing at the

date of balance sheet as and when they fall due within a period of one year from the balance sheet date. We, however, state that this is not an assurance as to the future viability of the Company. No projected cash flow statement for ensuing financial year 2023-24 has been provided to us. We further state that our reporting is based on the facts up to the date of the audit report and we neither give any guarantee nor any assurance that all liabilities falling due within a period of one year from the balance sheet date, will get discharged by the Company as and when they fall due.

20. No CSR activity has been undertaken by the company; and no expenditure has been incurred on same during the year 2022-23. Management has explained the reasons in Para-17 of Notes to Accounts.
21. Para 3 (xxi) of Companies (Auditor's Report) Order (CARO) is not applicable to standalone financial statements.

For D Pathak & Co.
Chartered Accountants
FRN: 001439C


(A K Dwivedi)
Partner
M No.: 071584
UDIN: 23071584BGWZLE9927
Place: Lucknow
Date: 15/09/2023



Annexure III (a)

As referred to in, and forming part of, our audit report of even date to the members of U.P. Power Corporation Limited on the Standalone Financial Statements of the Company for the year ended 31st March, 2023.

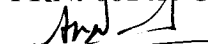
Directions of Comptroller and Auditor General of India under Section 143 (5) of the Companies Act, 2013.

S. No.	Directions	Reply
1.	Whether the Company has system in place to process all the accounting transactions through IT system? If yes, the implications of processing of accounting transactions outside IT system on the integrity of the accounts for with the financial implications, if any, may be stated	The Company has no system in place to process the accounting transactions through IT system except payment transactions are recorded through ERP system. The accounting is done manually and Cash book and Sectional Journals are maintained but ledgers/sub ledgers are not maintained. Presently compilation of accounts are being made under Excel system, it is suggested that compilation of accounts should be made in upgraded software system to facilitate proper control of accounts as well as smooth compilation.
2.	Whether there is any restructuring of an existing loans or cases of waiver/write off of debts/loans/interest etc. made by lender to the Company due to the company's inability to repay the loan? If yes, the financial implant may stated. Whether such cases are properly accounted for? (In case, lender is a Government company, then this direction is also applicable for statutory auditor of lender company)	As informed by the Management there are no other cases of restructuring of an existing loan or cases of waiver/write off of debts/loans/interest etc. made by lender to the Company due to the company's inability to repay the loan.
3.	Whether fund (grants/subsidy etc.) received/receivable for specific schemes from Central/State Government or its agencies were properly accounted for/ utilized as per its term and conditions? List the cases of deviation.	Funds received from State Government for scheme according to budget provisions of related financial year has been released by the Company to Subsidiaries for their utilization and accounting. Capital grants Rs. 498.00 Crores released during the year by U.P. Govt. has not been allocated to the DISCOMS till 31-03-2023.

For D Pathak & Co.

Chartered Accountants

FRN: 001439C


(A K Dwivedi)

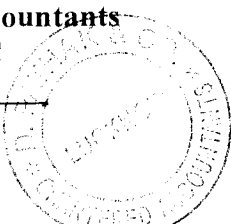
Partner

M No.: 071584

UDIN: 23071584BGWZLE9927

Place: Lucknow

Date: 15/09/2023



Annexure III (b)

As referred to in, and forming part of, our audit report of even date to the members of U.P. Power Corporation Limited on the Standalone Financial Statements of the Company for the year ended 31st March, 2023.

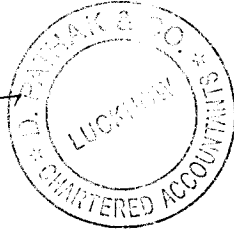
Sub-Directions of Comptroller and Auditor General of India under Section 143 (5) of the Companies Act, 2013.

S. No.	Sub – Directions	Remarks
1.	Adequacy of steps to prevent encroachment of idle land owned by Company may be examined. In case land of the company is encroached, under litigation, not put to use or declared surplus, details may be provided. Report on the efficacy of the system of billing and collection of revenue in the company.	As informed by the management, there is no encroachment of idle land owned by Company, subject to para 1(c) of Annexure II of our report. Report on efficacy of system of billing and its collection are reported by DISCOMS Auditors in their respective Audit Reports.
2.	Whether the Company recovers and accounts, the State Electricity Regulatory Commission (SERC) approved Fuel and Power Purchase Adjustment Cost (FPPCA)?	As explained to us the U.P. State's Generators U.P. Rajya Vidyut Utpadan Nigam Ltd. and U.P. Jal Vidyut Nigam Ltd. raise the bills on the U.P. Power Corporation Ltd. towards Fuel and Power Purchase Adjustment Cost (FPPCA) in accordance with the procedures laid down in the related order issued by the U.P. Electricity Regulatory Commission from time to time. The UPPCL accounts FPPCA and includes in its purchase cost. The UPPCL raises the bills on the subsidiary DISCOMs on the basis of Arm Length Principal and as such the purchase cost and the sale price is the same. The DISCOMs include the purchase cost (which is transferred to the DISCOMs through sale bills) in its Aggregated Revenue Requirement and submit the same before U.P Electricity Regulatory Commission for approval of tariff for sale of power to electricity consumers. As such, the DISCOMs ultimately recover FPPCA from electricity consumers and account in its books of accounts.
3.	Whether the reconciliation of receivables and payables between the generation, distribution and transmission companies has been completed. The reasons for difference may be examined.	No proper reconciliation among of receivables and payables between the generation, distribution and transmission companies has been done. Refer Para No. 13 and 17 D of Annexure I of Audit Report, regarding non-reconciliation of Inter-unit transactions. Further no balance confirmation has been produced from the Transmission and Generation Companies.

4.	Whether the Company has received subsidy and grants from the Government in the year 2022-23 (including those accrued up to 31 March 2023) for onward allocation to the DISCOMs. If yes, the basis for allocation of aforesaid subsidy and grants to the DISCOMs may be examined and suitably reported to.	Yes, the Corporation has received Subsidy and Grants from Government in the year 2022-23. Kindly refer Para No.20 b of Notes to Accounts. As per information provided by the management the basis of allocation to DISCOMs is enclosed as per Annexure-A.
5.	Whether the Company taken or withdrawn loan on behalf DISCOMs in the year 2022-23 for onward allocation to the DISCOMs. If yes. The basis for allocation of the aforesaid loan may be examined and suitably reported to.	During the year Financial Year 2022-23, the Corporation has raised funds from the capital market by way of issuance of bonds Rs 3488.00 Crores and availed loan under RBPF scheme Rs 4920.61 Crores (i.e.- REC-1911.00 Crores and PFC-3009.61 Crores). The total amount Rs 8408.61 Crores drawn during this tenure were allocated among DISCOMs on the basis of latest available trade receivables of DISCOMs against each respective quarters.

For D Pathak & Co.
Chartered Accountants
FRN: 001439C


(A K Dwivedi)
Partner
M No.: 071584

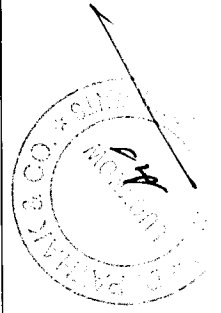


UDIN: 23071584BGWZLE9927
Place: Lucknow
Date: 15/09/2023

Annexure A

Discom wise details of Subsidy & Grant received and transfer during all the four Qtr. of Financial Year 2022-23 (Rev.)

S.N.	Particulars	Grant & Subsidy received		Basis of Allocation of Subsidy & Grant to Discoms	MVVNL- LKO	PuVVNL -Vns	PVVNL - Meerut	DVVNL - Agra	Kesco -Kanpur
		Capital Grant & Subsidy	Revenue Grant & Subsidy						
1	Amount received from GOVT for Intt & Repayment on RGGY		1821410786.00	On Actual Payment Basis	630773910.00	592028056.00	215309598.00	383299222.00	0.00
2	Revenue Subsidy		110110244162.00	Tariff Subsidy of FY 2022-23 on the basis of Actual energy billed (in Crore)	28356619678.00	22801997259.00	31493360565.00	27458266660.00	0.00
3	RE or Agriculture Subsidy		1500000000.00		3568437293.00	3934317831.00	3924399383.00	3572845493.00	0.00
4	Electricity Duty Payment adjusted against Subsidy		2100000000.00		4995812210.00	5508044964.00	5494159136.00	5001983690.00	0.00
5	Received against receivable for Powerloom (Current)		2500000000.00	On Pro rata basis against the dues	422172311.00	1601116053.00	407301565.00	56596077.00	12813994.00
6	Received against receivable for Powerloom & Other Govt. Departments (Old Dues)		35000000000.00		6711087404.00	16767958709.00	5238391758.00	6098561144.00	184000985.00
7	Additional Subsidy for operational loss funding of Discom		80077200000.00	Total Loss Funding Required as per O.F.R. in FY 2022-23	24043562187.00	26811183275.00	15889591058.00	9570443480.00	3762420000.00
8	Amount received from GOVT for Repayment of Aatmnrbarh Loan of 20940 Cr.		20000000000.00	Allocation of Aatmnrbarh Loan to Discoms	934173830.00	7751232091.00	8735864375.00	2062741165.00	515988539.00
9	Fund received for 50% Rebate on tariff to PTW Consumers		12500000000.00	PTW Consumption (MU) in Discoms for FY 2022-23	1868723315.00	2034097059.00	5001804077.00	3595375549.00	0.00
10	Amount received from GOVT for intt payment of loans of 1250 cr. From PFC for distribution work		92094000.00	Allocation of 1250 Crore Loan to Discoms	22568556.00	26082866.00	22150447.00	21292131.00	0.00
11	Capital grant received from Nagar Vikas Vibhag for Distribution work in new ULBs	4980000000.00	0.00	As per work Plan given by Distribution Unit	1305000000.00	1270000000.00	920000000.00	1485000000.00	0.00



Annexure IV

As referred to in and forming part of, our audit report of even date to the members of U.P. Power Corporation Limited on the Standalone Financial Statements of the Company for the year ended 31st March, 2023.

Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013.

We have audited the internal financial controls over financial reporting of U.P. Power Corporation Limited (“the Company”) as of 31st March, 2023 in conjunction with our audit of the Standalone Financial Statements of the Company for the year ended on that date.

Management’s Responsibility for Internal Financial Controls

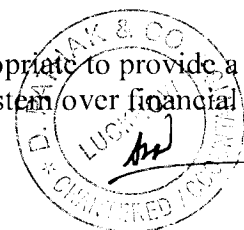
The management of the company is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India (‘ICAI’). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to Company’s policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

Auditors’ Responsibility

Our responsibility is to express an opinion on the Company’s internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the “Guidance Note”) and the Standards on Auditing, issued by ICAI and deemed to be prescribed under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls, both applicable to an audit of Internal Financial Controls and, both issued by the Institute of Chartered Accountants of India. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor’s judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company’s internal financial controls system over financial reporting.



Meaning of Internal Financial Controls over Financial Reporting

A Company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the presentation of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company;

(2) Provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and

(3) Provide reasonable assurance regarding prevention or timely detection of un-authorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

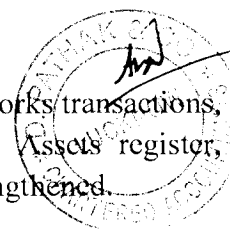
Inherent Limitations of Internal Financial Controls over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial control over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion:

In our opinion, the Company has, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at 31st March, 2022, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Control over Financial Reporting issued by the Institute of Chartered Accountants of India except for the deficiencies reported by us in 'Annexure I' and 'Annexure II' to our audit report of even date on the Standalone Financial Statements of the Company for the year ended 31st March, 2023, and as mentioned below –

1. Company has no internal control policies over payment to Generators. Branch Auditors have reported excess payment of Rs. 391.76Cr and old debit balances of Rs. 35.90 cr. It is also observed that no subsidiaries ledger is maintained by the company and payment to generators are made without considering outstanding balances in their accounts. Besides, no bill wise details of payment made to generators are available with the company.
2. Company has not devised a system for placement of fixed deposit for approval by the competent authority by placing the comparative rates of interest, periodicity of fixed deposits and renewal proposal with revised interest rates in line with the prevailing market trends to ensure accrual of better revenue to the company.
3. Internal control system with regard to Cash transactions, Procurement /Works transactions, maintenance of inventory, maintenance of Books of accounts, Fixed Assets register, delegation of powers to various employees etc. requires to be further strengthened.

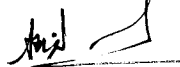


4. There is no effective system in place to verify power purchase for completeness, only those bills are accounted in the books of accounts which are received, no system is in place for quantitative reconciliation of the power actually purchased vis-à-vis power purchase accounted in the books of accounts, reconciliation of power purchased with suppliers are not done neither it was provided to us. Balance confirmation and reconciliation with the suppliers was not carried out therefore, the impact on power purchase, power sales and eventually on the position of sundry payables and receivable cannot be commented upon.
5. There is no system for review of old balances relating to various assets and liabilities heads which needs to be reviewed, reconciled and require necessary adjustment in the books of account.
6. Reconciliation of inter Unit section: the present system of identification and reconciliation of Inter Unit transaction between unit to unit, unit to head office is not adequate. The reconciliation need to be done on a regular basis with complete details of the nature and particulars of the unmatched items.
7. There is no system of confirmation and reconciliation of balances in accounts of parties, contractors, Government Department etc. including those balances appearing under receivables, payables, loan and advances.
8. During the course of our Audit, it was observed that payments are being released by Single signatory without fixing any threshold limit. It is suggested that all payments should be released after fixing threshold limit only by joint signatory.

For D Pathak & Co.

Chartered Accountants

FRN: 001439C



(A K Dwivedi)

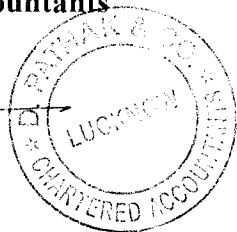
Partner

M No.: 071584

UDIN: 23071584BGWZLE9927

Place: Lucknow

Date: 15/09/2023



U.P. POWER CORPORATION LIMITED

STANDALONE FINANCIAL STATEMENTS for the F.Y. 2022-23

Registered Office :- 14, Ashok Marg, Lucknow - 226001

UTTAR PRADESH POWER CORPORATION LIMITED
14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.
CIN : U32201UP1999SGC024928



BALANCE SHEET AS AT 31st MARCH, 2023

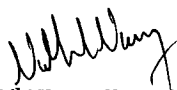
(Amount in ₹ Crore)

Particulars	Note No.	As at 31st March, 2023	As at 31st March, 2022
ASSETS			
1. Non-Current Assets			
(a) Property, Plant & Equipment	2	59.93	63.43
(b) Capital Work-in-progress	3	0.21	0.30
(c) Intangible Assets	4A	2.44	2.80
(d) Intangible Assets under Development	4B	-	-
(e) Financial Assets			
(i) Investments	5	17,278.36	22,185.77
(ii) Loans & Other Financial Assets	6	60,880.04	69,375.54
2. Current Assets			
(a) Inventories	7	0.01	0.01
(b) Financial Assets			
(i) Trade Receivables	8	26,779.74	25,814.42
(ii) Cash and Cash Equivalents	9	2,150.30	2,476.07
(iii) Bank balance other than (ii) above	10	749.84	601.19
(iv) Other	11	15,763.15	12,508.39
(c) Other Current Assets	12	1,848.66	308.55
Total Assets		125,512.68	133,336.47
EQUITY AND LIABILITIES			
I. Equity			
(a) Equity Share Capital	13	118,467.77	109,679.38
(b) Other Equity	14	(93,245.21)	(77,296.55)
II. Liabilities			
1. Non-Current Liabilities			
(a) Financial Liabilities			
(i) Borrowings	15	55,430.47	60,952.33
(ii) Other Financial Liabilities	16	947.31	3,792.19
2. Current Liabilities			
(a) Financial Liabilities			
(i) Borrowings	17	14,020.63	10,724.23
(ii) Trade Payables	18	25,610.16	23,364.96
(iii) Other Financial Liabilities	19	4,281.55	2,119.93
Total Equity & Liabilities		125,512.68	133,336.47

Company Information & Significant accounting policies **1**
Notes on Accounts **30**
The accompanying notes form an integral part of the financial statements

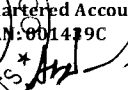

(Jitesh Grover)
Company Secretary
(Additional charge)


(Nitin Nijhawan)
Chief Financial Officer


(Nidhi Kumar Narang)
Director (Finance)
DIN: 03473420


(Pankaj Kumar)
Managing Director
DIN: 08095154

Date : 15/09/2023
Place : Lucknow

Subject to our report of even date
For D. Pathak & Co.
Chartered Accountants
FRN: 001419C

(D. Pathak)
Partner
M.No. 071584

D. PATHAK & CO.
LUCKNOW
CHARTERED ACCOUNTANTS

UTTAR PRADESH POWER CORPORATION LIMITED

14- ASHOK MARG, SHAKTI BIHAWAN, LUCKNOW.

CIN : U32201UP1999SGC024928



STATEMENT OF PROFIT & LOSS FOR THE YEAR ENDED 31st MARCH, 2023

(Amount in ₹ Crore)

	Particulars	Note No.	For the year ended 31st March, 2023	For the year ended 31st March, 2022
I	Revenue from operations	20	68,653.93	54,879.36
II	Other income	21	186.81	137.88
III	TOTAL INCOME (I+II)		68,840.74	55,017.24
	EXPENSES			
	Purchase of Stock-in-Trade(Power Purchased)	22	68,653.93	54,879.36
	Employee benefits expense	23	71.64	93.51
	Finance costs	24	0.05	0.03
	Depreciation and amortization expenses	25	6.32	5.92
	Other expenses			
	(a) Administrative, general & other expenses	26	27.80	47.08
	(b) Repair & maintenance expenses	27	5.07	8.95
	(c) Bad Debts & Provisions	28	14,639.28	6,835.30
IV	TOTAL EXPENSES		83,404.09	61,870.15
V	Profit /(loss) before exceptional items and tax (III-IV)		(14,563.35)	(6,852.91)
VI	Exceptional Items	29	8.89	143.70
VII	Profit /(Loss) before tax (V-VI)		(14,572.24)	(6,996.61)
VIII	Tax expenses:			
	(a) Current tax		-	-
	(b) Deferred tax		-	-
IX	Profit / (Loss) for the period from continuing operations (V-VI)		(14,572.24)	(6,996.61)
X	Profit / (Loss) from discontinued operations		-	-
XI	Tax expense of discontinued operations		-	-
XII	Profit / (Loss) from discontinued operations (after tax) (VIII-IX)		-	-
XIII	Profit / (Loss) for the period (IX+XII)		(14,572.24)	(6,996.61)
XIV	Other comprehensive income			
	A (i) Items that will not be reclassified to profit or loss		(1.27)	(5.23)
	(ii) Income tax relating to items that will not be reclassified to profit or loss		-	-
	B. (i) Items that will be reclassified to profit or loss		-	-
	(ii) Income tax relating to items that will be reclassified to profit or loss		-	-
XV	Total comprehensive income for the period (XIII+XIV) (Comprising profit /(loss) and other comprehensive income for the period)		(14,573.51)	(7,001.84)
XVI	Earnings per equity share (For continuing operation) (Figures in actuals)			
	(1) Basic EPS (Amount in ₹)		(126.81)	(66.02)
	(2) Diluted EPS (Amount in ₹)		(126.81)	(66.02)
XVII	Earning per equity share (For discontinued operation) (Figures in actuals)			
	(1) Basic EPS		-	-
	(2) Diluted EPS		-	-
XVIII	Earning per Equity Share (For discontinued & continuing operations) (Figures in actuals)			
	(1) Basic EPS (Amount in ₹)		(126.81)	(66.02)
	(2) Diluted EPS (Amount in ₹)		(126.81)	(66.02)

Company Information & Significant accounting policies

Notes on Accounts

The accompanying notes form an integral part of the financial statements

(Jitesh Grover)
Company Secretary
(Additional charge)

(Nitin Nijhawan)
Chief Financial Officer

(Nidhi Kumar Narang)
Director (Finance)
DIN: 03473420

(Pankaj Kumar)
Managing Director
DIN: 08095154

Date: 15/09/2023
Place : Lucknow

Subject to our report of even date
For D. Pathak & Co.
Chartered Accountants
Firm No. 001439C
(A.K. Dwivedi)
Partner
M.No. 071584

U.P. POWER CORPORATION LIMITED

CIN - U32201UP1999SGC024928

NOTE NO. 1

COMPANY INFORMATION & SIGNIFICANT ACCOUNTING POLICIES OF STANDALONE FINANCIAL STATEMENT

a) REPORTING ENTITY

U.P Power Corporation Limited (the "Company") is a Company domiciled in India and limited by shares (CIN: U32201UP1999SGC024928). The shares of the Company are held by the GoUP and its Nominees on behalf of Govt. of U.P. The address of the Company's registered office is Shakti Bhawan, Ashok Marg, Lucknow, Uttar Pradesh-226001. The Company is primarily involved in the purchase and sale/supply of power. The bonds of the company are publicly traded on BSE.

b) STATEMENT OF COMPLIANCE/BASIS OF PREPARATION AND PRESENTATION

- (a) The Financial Statements comply with the Indian Accounting Standard (IND AS) notified under the Companies (Indian Accounting Standard) Rules, 2015 and subsequent amendments thereto, the Companies Act, 2013 (to the extent notified and applicable) and provisions of the Companies Act, 1956. Further where there is a deviation from the provisions of the Companies Act, 2013 in preparation of these accounts, the corresponding provisions of Electricity (Supply) Annual Accounts Rules 1985 have been adopted.
- (b) The Financial Statements have been prepared in accordance with the Generally Accepted Accounting Policies (GAAP), on going concern basis and historical cost convention on accrual basis except as otherwise stated.
- (c) Insurance and Other Claims, Refund of Custom Duty, Interest on Statutory Taxes and Interest on loans to staff is accounted for on receipt basis.

These financial statements were authorized for issue by Board of Directors on 15.09.2023.

(d) Functional and presentation currency

The financial statements are prepared in Indian Rupee (₹), which is the Company's functional currency. All financial information presented in Indian rupees has been rounded to the nearest rupees in Crores (up to two decimals), except as stated otherwise.

(e) Use of estimates and management judgments

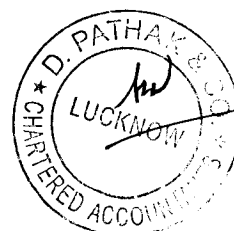
The preparation of financial statements require management to make judgments, estimates and assumptions that may impact the application of accounting policies and the reported value of asset, liabilities, income, expenses and related disclosures concerning the items involved as well as contingent Assets and Liabilities at the balance sheet date. The estimates and management's judgments are based on previous experience and other factor considered reasonable and prudent in the circumstances. Actual results may differ from this estimate.

Estimates and Underlying assumptions are reviewed as on ongoing basis. Revisions to accounting estimates are recognized in the period in which the estimate are reviewed and if any future periods affected.

(f) Current and non-current classification

The Company presents assets and liabilities in the balance sheet based on current/non-current classification.

An asset is current when it is:



- Expected to be realized or intended to sold or consumed in normal operating cycle;
- Held primarily for the purpose of trading;
- Expected to be realized within twelve months after the reporting period; or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for the last twelve months after the reporting period.

All other assets are classified as non-current.

A liability is current when:

- It is expected to be settled in normal operating cycle;
- It is held primarily for the purpose of trading;
- It is due to be settled within twelve months after the reporting period; or
- There is no unconditional right to defer settlement of the liability for at least twelve month after the reporting period.

All other liabilities are classified as non-current.

C) SIGNIFICANT ACCOUNTING POLICIES

I. PROPERTY, PLANT AND EQUIPMENT

- Property, Plant and Equipment are shown at historical cost less accumulated depreciation.
- All costs relating to the acquisition and installation of Property, Plant and Equipment till the date of commissioning are capitalized.
- In the case of commissioned assets, where final settlement of bills with the contractor is yet to be affected, capitalization is done, subject to necessary adjustment in the year of final settlement.
- Due to multiplicity of functional units as well as multiplicity of functions at particular unit, Employees cost to capital works are capitalized @ 15% on deposit works and @ 9.5% on other works on the amount of total expenditure.
- Borrowing cost during construction stage of capital assets are capitalized as per provisions of Ind AS-23.

II. CAPITAL WORK-IN-PROGRESS

Property, Plant and Equipment those are not yet ready for their intended use are carried at cost under Capital Work-In-Progress, comprising direct costs, related incidental expenses and attributable interest.

The value of construction stores is charged to capital work-in-progress as and when the material is issued. The material at the year end lying at the work site is treated as part of capital work in progress.

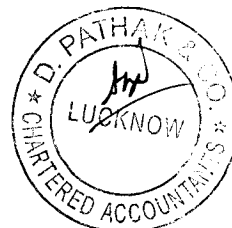
III. INTANGIBLE ASSETS

- Intangible assets are measured on initial recognition at cost. Subsequently the intangible assets are carried at cost less accumulated amortization/accumulated impairment losses. The amortization has been charged over its useful life in accordance with Ind AS-38 (Intangible Assets).
- An intangible asset is derecognized on disposal or when no future economic benefits are expected from its use.

IV. DEPRECIATION

- In terms of Part-B of schedule-II of the companies act,2013 the company has followed depreciation rate/useful life using the straight line method and residual value of Property,plant and





equipment as notified by the UPERC Tariff regulations. In case of change in rates/useful life and residual value, the effect of change is recognised prospectively.

- b) Depreciation on additions to / deductions from Property, Plant and Equipment during the year is charged on Pro rata basis.

V. INVESTMENTS

Financial Assets- investments (Non Current) are carried at cost. Provision is made for diminution/impairment, wherever required, other than temporary, in the value of such investments to bring it on its fair value in accordance with Ind AS 109 (Financial Instruments).

VI. STORES & SPARES

- a) Stores and Spares are valued at cost.
- b) As per practice consistently following by the Company, Scrap is accounted for as and when sold.
- c) Any shortage /excess of material found during the year end are shown as "material short/excess pending investigation" till the finalization of investigation.

VII. REVENUE/ EXPENDITURE RECOGNITION

- a) Revenue from sale of energy is accounted for on accrual basis.
- b) Late payment surcharge recoverable from subsidiaries and other bulk power purchasers are accounted for on cash basis due to uncertainty of realisation.
- c) Sale of energy to subsidiary distribution companies is accounted for, on the rates decided by the Company.

VIII. POWER PURCHASE

Power purchase is accounted for in the books of Corporation as below:

- a) In respect of Central Sector Generating Units and unscheduled interchange/reactive energy, at the rates approved by Central Electricity Regulatory Commission (CERC).
- b) In respect of State Sector Generating Units and unscheduled interchange/reactive energy, at the rates approved by U.P. Electricity Regulatory Commission (UPERC).
- c) In respect of Power Trading Companies, at the mutually agreed rates.

IX. EMPLOYEE BENEFITS

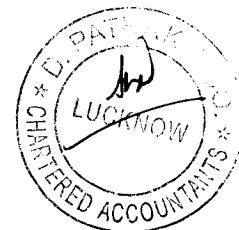
- a) Liability for Pension, Gratuity and Leave Encashment has been accounted for on the basis of actuarial valuation and has been accounted for on accrual basis.
- b) Medical benefits and LTC are accounted for on the basis of claims received and approved during the year.
- c) Leave encashment has been accounted for on accrual basis

X. PROVISIONS, CONTINGENT LIABILITIES AND CONTINGENT ASSETS

- a) Accounting of the Provisions is made on the basis of estimated expenditures to the extent possible as required to settle the present obligations.

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- b) Contingent assets and liabilities are disclosed in the Notes on Accounts.
- c) The Contingent assets of unrealisable income are not recognized.

XI. GOVERNMENT GRANT, SUBSIDIES AND CONSUMER CONTRIBUTIONS

- a) Government Grants (Including Subsidies) are recognised when there is reasonable assurance that it will be received and the company will comply the conditions attached, if any, to the grant. The amount of Grant, Subsidies and Loans are received from the State Government by the UPPCL centrally, being the Holding Company and distributed by the Holding Company to the DISCOMS.
- b) Consumer Contributions, Grants and Subsidies received towards cost of capital assets are treated initially as capital reserve and subsequently amortized in the proportion in which depreciation on related asset is charged

XII. FOREIGN CURRENCY TRANSACTIONS

Foreign Currency transactions are accounted at the exchange rates prevailing on the date of transaction. Gains and Losses, if any, as at the year end in respect of monetary assets and liabilities are recognized in the Statement of Profit and Loss.

XIII. DEFERRED TAX LIABILITY

Deferred tax liability of Income Tax (reflecting the tax effects of timing difference between accounting income and taxable income for the period) is provided on the profitability of the Company and no provision is made in case of current loss and past accumulated losses as per Para 34 of Ind AS 12 (Income Taxes).

XIV. STATEMENT OF CASH FLOW

Statement of Cash Flow is prepared in accordance with the indirect method prescribed in Ind AS – 7 (Statement of Cash Flow).

XV. FINANCIAL ASSETS

Initial recognition and measurement:

Financial assets of the Company comprises, Cash & Cash Equivalents, Bank Balances, Trade Receivable, Advance to Contractors, Advance to Employees, Security Deposits, Claim recoverables etc. The Financial assets are recognized when the company become a party to the contractual provisions of the instrument.

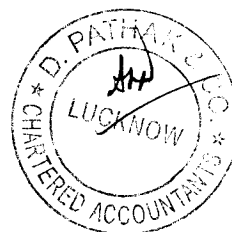
All the Financial Assets are recognized initially at fair value plus transaction cost that are attributable to the acquisition or issue of the financial assets as the company purchase/acquire the same on arm length price and the arm length price is the price on which the assets can be exchanged.

Subsequent Measurement:

Debt Instrument:- A debt instrument is measured at the amortized cost in accordance with Ind AS 109(Financial Instruments).

Equity Instrument:- All equity investments in entities are measured at fair value through P & L (FVTPL) as the same is not held for trading.

Impairment on Financial Assets- Expected credit loss or provisions are recognized for all financial assets subsequent to initial recognition. The impairment losses and reversals are recognised in Statement of Profit & Loss.



XVI. FINANCIAL LIABILITIES

Initial recognition and measurement:

Financial liabilities are recognised when the Company becomes a party to the contractual provisions of the instruments. All the financial liabilities are recognised initially at fair value. The Company's financial liabilities include trade payables, borrowings and other payables.

Subsequent Measurement:

Borrowings have been measured at fair value using effective interest rate (EIR) method. Effective interest rate method is a method of calculating the amortised cost of a financial instrument and of allocating interest and other expenses over the relevant period. Since each borrowings has its own separate rate of interest and risk, therefore the rate of interest at which they have been acquired is treated as EIR. Trade and other payables are shown at contractual value/amortized cost.

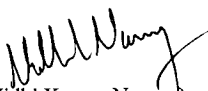
A financial liability is derecognised when the obligation specified in the contract is discharged, cancelled or expired.


XVII. MATERIAL PRIOR PERIOD ERRORS

Material prior period errors are corrected retrospectively by restating the comparative amount for the prior periods presented in which the error occurred. If the error occurred before the earliest period presented, the opening balance of assets, liabilities and equity for the earliest period presented, are restated.


(Jitesh Grover)
Company Secretary
(Additional Charge)



(Nitin Nijhawan)
Chief Financial Officer


(Nidhi Kumar Narang)
Director (Finance)
DIN: 03473420


(Pankaj Kumar)
Managing Director
DIN: 08095154

Date:- 15/09/2023
Place: Lucknow

Subject to our report of even date

For D. Pathak & Co.
Chartered Accountants
FRN. 001439C

(A.K. Dwivedi)
Partner
M. No. 071584



UTTAR PRADESH POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CIN : U32201UP1999SGC024928



STATEMENT OF CHANGES IN EQUITY FOR THE YEAR ENDED 31st MARCH, 2023

A) EQUITY SHARE CAPITAL

Particulars	Amount (₹ Crore)
Balance as at 1 st April 2021	104,126.45
Changes in Equity Share Capital due to prior period errors	-
Restated balance as at 1 st April 2021	104,126.45
Changes during the period	5,552.93
Balance as at 1 st April 2022	109,679.38
Changes in Equity Share Capital due to prior period errors	-
Restated balance as at 1 st April 2022	109,679.38
Changes during the period	8,788.39
Balance as at 31st March 2023	118,467.77

B) OTHER EQUITY

(Amount in ₹ Crore)

Particulars	For the year ended 31st March, 2023					Total
	Share application money pending allotment	Reserves & Surplus				
		Capital Reserve	Restructuring Reserve	Retained Earning	OCI	
Balance at the beginning of the reporting period	2,533.01	195.95	540.31	(80,558.04)	(7.78)	(77,296.55)
Changes in accounting policy or prior period items	-	-	-	-	-	-
Restated balance at the beginning of the reporting period	2,533.01	195.95	540.31	(80,558.04)	(7.78)	(77,296.55)
Total comprehensive income for the year	-	-	-	(14,572.24)	(1.27)	(14,573.51)
Share application money received	7,413.24	-	-	-	-	7,413.24
Share allotted against application money	8,788.39	-	-	-	-	8,788.39
Balance at the end of the reporting period	1,157.86	195.95	540.31	(95,130.28)	(9.05)	(93,245.21)

(Amount in ₹ Crore)

Particulars	For the year ended 31st March, 2022					Total
	Share application money pending allotment	Reserves & Surplus				
		Capital Reserve	Restructuring Reserve	Retained Earning	OCI	
Balance at the beginning of the reporting period	313.80	195.95	540.31	(73,564.72)	(2.55)	(72,517.21)
Changes in accounting policy or prior period items	-	-	-	3.29	-	3.29
Restated balance at the beginning of the reporting period	313.80	195.95	540.31	(73,561.43)	(2.55)	(72,513.92)
Total comprehensive income for the year*	-	-	-	(6,996.61)	(5.23)	(7,001.84)
Share application money received	7,772.14	-	-	-	-	7,772.14
Share allotted against application money	5,552.93	-	-	-	-	5,552.93
Balance at the end of the reporting period	2,533.01	195.95	540.31	(80,558.04)	(7.78)	(77,296.55)

* It includes prior period related to 2021-22 amounting to ₹ 1308.65

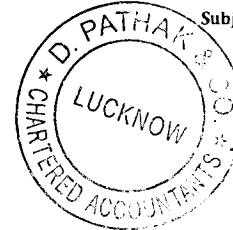
(Jitesh Grover)
Company Secretary
(Additional charge)

(Nitin Nijhawan)
Chief Financial Officer

(Nidhi Kumar Narang)
Director (Finance)
DIN: 03473420

(Pankaj Kumar)
Managing Director
DIN: 08095154

Date : 15/09/2023
Place : Lucknow



Subject to our report of even date

For D. Pathak & Co.
Chartered Accountants
FRN: 001439C

(A.K. Dwivedi)
Partner
M.No. 071584

U.P. POWER CORPORATION LIMITED
14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.



STATEMENT OF CASH FLOW FOR THE YEAR ENDED 31st MARCH, 2023

(Amount ₹ in Crore)

Particulars		As at 31.03.2023	As at 31.03.2022
A	CASH FLOW FROM OPERATING ACTIVITIES		
	Net Loss before Exceptional Items & Tax	(14,563.35)	(6,852.91)
	Adjustment For:		
a	Depreciation	6.32	5.92
b	Interest & Financial Charges	0.05	0.03
c	Bad Debts & Provision	14,639.28	6,835.30
d	Interest Income	(158.87)	(123.55)
	Operating Profit Before Working Capital Change	(76.57)	(135.21)
	Adjustment for:		
a	Inventories	-	0.01
b	Trade Receivable	(1,016.13)	4,942.34
c	Other Current Assets	(1,552.38)	147.57
d	Financial assets-others	(3,272.43)	(3,517.25)
e	Other financial Liab.	2,151.46	411.29
f	Trade Payable	2,245.20	(3,017.45)
g	Bank balance other than cash	(148.65)	1,687.29
	NET CASH FROM OPERATING ACTIVITIES (A)	(1,669.50)	518.59
B	CASH FLOW FROM INVESTING ACTIVITIES		
a	Decrease (Increase) in Property, Plant & Equipment	(1.88)	(3.14)
b	(Increase)/Decrease in Investments	(9,625.30)	(2,845.78)
c	Decrease/(Increase) in Loans & Other financial Assets (Non-current)	8,469.68	(6,127.46)
d	Interest Incomes	158.87	123.55
e	Decrease (Increase) in Intangible assets	(0.49)	(1.31)
	NET CASH GENERATED FROM INVESTING ACTIVITIES (B)	(999.12)	(8,854.14)
C	CASH FLOW FROM FINANCING ACITIVITIES		
a	Proceeds from Borrowing	(2,225.46)	499.64
b	Proceeds from Share Capital	8,788.39	5,552.92
c	Changes in other equity	(1,375.15)	2,222.50
d	Other long term liabilities	(2,844.88)	134.29
e	Interest & Financial Charges	(0.05)	(0.03)
	NET CASH GENERATED FROM FINANCING ACTIVITIES (C)	2,342.85	8,409.32
	NET INCREASE/ (DECREASE) IN CASH & CASH EQUIVALENTS (A+B+C)	(325.77)	73.77
	CASH & CASH EQUIVALENTS AT THE BEGINNING OF THE YEAR	2,476.07	2,402.30
	CASH & CASH EQUIVALENTS AT THE END OF THE YEAR	2,150.30	2,476.07

Notes to the Cash-Flow Statement:

- This Statement has been prepared under indirect method as prescribed by Ind AS-07
- Cash and cash equivalent consists of cash in hand, bank balances with scheduled banks and fixed deposits with banks.
- Previous year figures have been regrouped and reclassified wherever considered necessary.

(Jitesh Grover)
Company Secretary
(Additional charge)

(Nitin Nijhawan)
Chief Financial Officer

(Nidhi Kumar Narang)
Director (Finance)
DIN: 03473420

(Pankaj Kumar)
Managing Director
DIN: 08095154

Date : 15/09/2023
Place : Lucknow

Subject to our report of even date
For D. Pathak & Co.
Chartered Accountants
FRN: 001439C

(A.K. Dwivedi)
Partner
M.No. 071584

UTTAR PRADESH POWER CORPORATION LIMITED
14-AASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CIN : U32220UP1999SGC024928



NOTE - '2' : PROPERTY, PLANT & EQUIPMENT

Particulars	GROSS BLOCK			DEPRECIATION AND AMORTISATION			(Amount in ₹Crore)	
	As at 01.04.2022	Addition	Deduction/ Adjustment	As at 31.03.2023	As at 01.04.2022	Addition	Deduction/ Adjustment	NET CARRYING VALUE Balance as at 31.03.2023
Land & Land Rights	4.70	-	-	4.70	-	-	-	4.70
Buildings	52.02	-	0.05	51.97	19.33	1.74	0.03	21.04
Other Civil Works	6.74	-	-	6.74	4.58	0.23	-	4.81
Plant & Machinery	10.77	1.03	-	11.80	5.61	0.52	0.01	6.12
Lines, Cables Network etc.	0.06	-	-	0.06	0.01	-	-	0.01
Vehicles	2.24	-	0.22	2.02	1.47	0.14	0.19	1.42
Furniture & Fixtures	7.36	0.40	-	7.76	2.53	0.46	0.02	2.97
Office Equipments	29.96	0.55	0.13	30.38	16.89	2.38	0.14	19.13
Total	113.85	1.98	0.40	115.43	50.42	5.47	0.39	55.50

NOTE - '2' : PROPERTY, PLANT & EQUIPMENT

Particulars	GROSS BLOCK			DEPRECIATION AND AMORTISATION			(Amount in ₹Crore)	
	As at 01.04.2021	Addition	Deduction/ Adjustment	As at 31.03.2022	As at 01.04.2021	Addition	Deduction/ Adjustment	NET CARRYING VALUE Balance as at 31.03.2022
Land & Land Rights	4.70	-	-	4.70	-	-	-	4.70
Buildings	49.03	2.99	-	52.02	17.64	1.72	0.03	19.33
Other Civil Works	6.74	-	-	6.74	4.36	0.22	-	4.58
Plant & Machinery	10.81	(0.04)	-	10.77	5.19	0.42	-	5.61
Lines, Cables Network etc.	0.06	-	-	0.06	0.01	-	-	0.01
Vehicles	2.15	0.10	0.01	2.24	1.34	0.17	0.04	1.47
Furniture & Fixtures	6.88	0.48	-	7.36	2.10	0.44	0.01	2.53
Office Equipments	27.45	2.51	-	29.96	14.61	2.31	0.03	16.89
Total	107.82	6.04	0.01	113.85	45.25	5.28	0.11	50.42

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UTTAR PRADESH POWER CORPORATION LIMITED
14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CIN : U32201UP1999SG024928



NOTE - '3' : Capital Work in Progress

Particulars	As at 01.04.2022		Additions		Deduction/Adjustments		Capitalised	As at 31.03.2023	
Capital Work in Progress * Advances to Contractors (material issued for construction of capital works) Less: Provision for doubtful advances		0.16	0.04	2.26	0.01	0.40	1.98	0.19	0.04
	(0.02)	0.14	-	0.04	-	0.01	-	(0.02)	0.17
Total		0.30		2.30		0.41	1.98		0.21

Particulars	As at 01.04.2021		Additions		Deduction/Adjustments		Capitalised	As at 31.03.2022	
Capital Work in Progress* Advances to Contractors (material issued for construction of capital works) Less: Provision for doubtful advances		2.50	-	4.99	-	-	7.33	0.16	0.16
Total		2.64		4.99		-	7.33	0.02	0.14

* It includes Employee Cost related to works

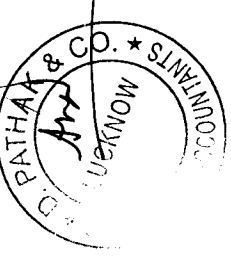
NOTE - '4A' : Intangible Assets

Particulars	GROSS BLOCK		DEPRECIATION AND AMORTISATION		NET CARRYING VALUE
	As at 01.04.2022	Addition	As at 31.03.2023	Deduction/Adjustment	
Software	5.38	0.49	5.87	2.58	3.43
Total	5.38	0.49	5.87	2.58	3.43

Particulars	GROSS BLOCK		DEPRECIATION AND AMORTISATION		NET CARRYING VALUE
	As at 01.04.2021	Addition	As at 31.03.2022	Deduction/Adjustment	
Software	4.08	1.30	5.38	1.84	2.80
Total	4.08	1.30	5.38	1.84	2.80

NOTE - '4B' : Intangible Assets under Development

Particulars	As at 01.04.2022		Additions		Capitalised	As at 31.03.2023
Others under development (specify nature)	-	0.49	-	0.49	-	-
Less: Provisions, if any	-	-	-	-	-	-
Net Carrying Value	-	0.49	-	0.49	-	-



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UTTAR PRADESH POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CIN : U32201UP1999SGC024928



NOTE - '5' : INVESTMENTS (NON-CURRENT)

(Amount in ₹Crore)

Particulars	As at 31.03.2023		As at 31.03.2022	
I. LONG TERM INVESTMENT IN EQUITY INSTRUMENT AT COST (Unquoted)				
A) SUBSIDIARIES				
(a) PuVVNL				
251935752 Equity shares of ₹ 1000/- each fully paid up (212347945 Equity Shares of ₹1000/- each Fully paid up)	25,193.58		21,234.79	
Less: Provision for impairment in investment	19,080.93	6,112.65	11,687.75	9,547.04
(b) MVVNL				
227844577 Equity shares of ₹ 1000/- each fully paid up (203522399 Equity Shares of ₹1000/- each Fully paid up)	22,784.46		20,352.24	
Less: Provision for impairment in investment	20,345.04	2,439.42	15,489.31	4,862.93
(c) DVVNL				
234617381 Equity shares of ₹1000/- each fully paid up (214435224 Equity Shares of ₹1000/- each Fully paid up)	23,461.74		21,443.52	
Less: Provision for impairment in investment	23,461.74	-	21,443.52	-
(d) PVVNL				
171279234 Equity shares of ₹ 1000/- each fully paid up (161763867 Equity Shares of ₹1000/- each Fully paid up)	17,127.92		16,176.39	
Less: Provision for impairment in investment	10,570.27	6,557.65	10,571.45	5,604.94
(e) KESCO				
2249310184 Equity Shares of ₹10/- each Fully paid up (1984764969 Equity Shares of ₹10/- each Fully paid up)	2,249.31		1,984.76	
From this 60000000 shares are allotted for consideration other than cash pursuant to KESA Zone EDU scheme 2000				
Less: Provision for impairment in investment	2,249.31	-	1,984.76	-
(f) Southern U.P.Power Transmission Co. Ltd.				
2216300 Equity Shares of ₹10/- each Fully paid up (2216300) Equity Shares of ₹10/- each Fully paid up)	2.22		2.22	
Less: Provision for impairment in investment	2.22	-	2.22	-
B) OTHERS				
UPPTCL				
22133352 Equity shares of ₹1000/- each fully paid up (22133352) Equity shares of ₹1000/- each fully paid up)	2,213.34		2,213.34	
from this 18429700 shares are allotted for consideration other than cash.				
Less: Provision for impairment in investment	167.70	2,045.64	165.48	2,047.86
II. BONDS				
7.75% PFC Bonds Series-164 (Maturity date 22.03.2027)		123.00		123.00
Total		17,278.36		22,185.77

1 Aggregate amount of unquoted investment in Equity Shares as on 31.03.2023 is ₹ 93032.57 Crore (Previous period ₹ 83407.26 Crore)

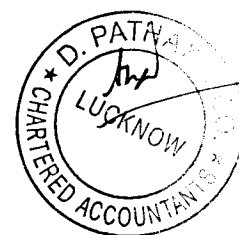
2 Aggregate amount of provision for impairment made upto 31.03.2023 is ₹ 75877.21 Crore (Previous period/ Restated ₹ 61344.50 Crore)

3 Considering the Net Worth of subsidiaries and UPPTCL, provision for impairment has been made during the year is ₹ 14532.71 Crore (Previous period/ Restated ₹ 6828.64 Crore)

4 Provision for impairment of investments in subsidiary DISCOMs is based on the net worth calculated on the basis of audited financial statements of the subsidiary DISCOMs for the year ending 31.03.2023 and the provision for the impairment of the investments in UPPTCL is based on the net worth calculated on the basis of unaudited financial statements of UPPTCL for the year ending 31.03.2023

5 Share Application Money pending for Allotment has been reclassified this year as non-current financial assets as per the requirements of Schedule III to the Companies Act, 2013, and the same has been shown under Note No. 6 of the Financial Statement.

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UTTAR PRADESH POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CIN : U32201UP1999SGC024928



NOTE - '6' : LOANS & OTHER FINANCIAL ASSETS (NON-CURRENT)

[Amount in ₹Crore]

Particulars	As at 31.3.2023		As at 31.03.2022	
A) LOANS (Unsecured/ Considered Doubtful)				
NPCL (Licencee)	5.69		5.69	
Interest Accrued & Due	193.03		167.21	
	198.72		172.90	
Less: Provision for bad & doubtful debts, loans & interest	(198.72)	-	(172.90)	-
B) SHARE APPLICATION MONEY PENDING ALLOTMENT IN				
<u>Subsidiary Companies:</u>				
PuVVNL	691.99		2,870.30	
MVVNL	606.56		1,157.43	
DVVNL	526.73		993.04	
PVVNL	1,876.17		1,462.17	
KESCO	181.97	3,883.42	264.55	6,747.49
<u>Others:</u>				
UPPTCL		180.72		180.72
C) RECEIVABLES ON ACCOUNT OF LOAN/ BONDS (Unsecured and considered good)				
PuVVNL	20,629.43		22,519.30	
MVVNL	12,505.34		13,390.87	
DVVNL	14,242.02		16,062.68	
PVVNL	5,823.35		6,626.93	
KESCO	2,230.33	55,430.47	2,352.55	60,952.33
D) DEPOSITS				
1. Deposits with Banks				
Deposits having maturity more than twelve months:				
a. Earmarked:				
i. Debt Service Reserve Accounts (against Bonds issued)		1,055.87		1,069.77
ii. UPNEDA Corpus Fund		-		44.05
b. Other than Earmarked		-		42.85
2. Other Deposits				
Deposit with BSE for REF		0.25		0.25
E) OTHERS				
Receivable from UP Power Sector Employees Trust (UPPSET) *		178.54		178.54
UMPP** (Unsecured and considered good)		118.21		126.98
UMPP** (Unsecured and considered doubtful)	12.02		-	
Less: Provision for doubtful advances	12.02	-	-	-
Other Deposits		17.01		17.01
Securities from Suppliers/ Contractors		5.19		5.19
Overlay Charges		10.36		10.36
Total		60,880.04		69,375.54

1. The Receivables on account of Loan/ Bonds relates to Loan taken and Bonds issued on the behalf of subsidiaries (DISCOMs).

2. The reclassification of deposits having maturity of more than twelve months has been done in the previous year to comply with the requirements of Schedule III to the Companies Act, 2013.

3. In compliance to SEBI Circular No. SEBI/HO/MIRSD/CRADT/CIR/P/2020/207 dated 22nd October, 2021, the Company has deposited the fund with the Bombay Stock Exchange towards contribution to Recovery Expense Fund (REF).

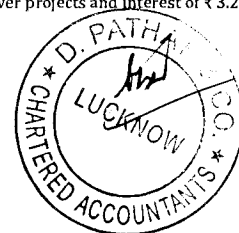
4. The date of maturity of the deposits related to UPNEDA and Others is in the next year i.e. 2023-24, hence the same have been classified/ shown as current financial assets this year in Note No. 10

* It includes ₹ 160.58 Crore receivable from U.P. Power Sector Employees Trust on account of settlement of amount payable by UPPSET to Uttarakhand Power Corporation Ltd and balance towards GPF contribution amounting to ₹ 17.96 Crore.

**It includes commitment advance of ₹ 126.98 Crore given to Ultra Mega Power Projects for the development of power projects and interest of ₹ 3.25 Crore.

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UTTAR PRADESH POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CIN : U32201UP19995GC024928



NOTE - '7' : INVENTORIES

(Amount in ₹Crore)

Particulars	As at 31.03.2023		As at 31.03.2022	
Stock of Materials-Capital Works	0.14		0.14	
Less: Provision for Unservicable Stores	(0.13)	0.01	(0.13)	0.01
Total		0.01		0.01

NOTE - '8' : FINANCIAL ASSETS - TRADE RECEIVABLES (CURRENT)

(Amount in ₹Crore)

Particulars	As at 31.03.2023		As at 31.03.2022	
TRADE RECEIVABLES				
Unsecured & considered good				
(a) Subsidiaries				
PuVVNL	9,554.93		7,624.51	
MVVNL	8,565.72		8,622.44	
DVVNL	9,121.81		5,987.65	
PVVNL	-		3,382.92	
KESCO	1,246.06		2,259.51	
Adjustments *	(9.38)		(373.71)	
	28,479.14		27,503.32	
Unallocated revenue**	(289.94)		(330.25)	
	28,189.20		27,173.07	
#Provision for Bad & Doubtful Debts	(1,409.46)	26,779.74	(1,358.65)	25,814.42
(b) Others	522.98		522.98	
#Less: Provision for doubtful receivables	(522.98)	-	(522.98)	-
Total		26,779.74		25,814.42

* Refer Note No. 14 (b) of the Notes to Accounts

**It relates to the revenue received from DISCOMs which is pending for allotment for want of relevant information.

Considered doubtful

NOTE - '9' : FINANCIAL ASSETS - CASH AND CASH EQUIVALENTS

(Amount in ₹ Crore)

Particulars	As at 31.03.2023		As at 31.03.2022	
(a) Balance with Banks				
In Current & Other Account (Including earmarked balances amounting ₹ 65.32 Crore)	1,085.80		1,388.16	
In Fixed Deposit Accounts*				
a. Earmarked Balances	691.25		694.72	
b. Others	372.88	2,149.93	393.17	2,476.05
(b) Cash on Hand				
Cash on Hand	-		0.01	
Cash Imprest with staff	0.01	0.01	0.01	0.02
(c) Cheque in hand/Draft		0.36		-
Total		2,150.30		2,476.07

* The reclassification of deposits has been done in the previous year to comply with the requirements of Schedule III to the Companies Act, 2013.

NOTE - '10' : FINANCIAL ASSETS- BANK BALANCES OTHER THAN ABOVE

(Amount in ₹Crore)

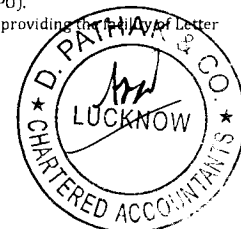
Particulars	As at 31.03.2023		As at 31.03.2022	
Deposits having maturity more than three months but not more than twelve months *				
A. Earmarked Balances				
RPO Fund Account**	-		6.23	
UPNEDA Corpus Fund #	46.02		-	
Debt Service Reserve Accounts (against Bonds issued)	531.51	577.53	452.77	459.00
B. Other than Earmarked Balances		172.31		142.19
Total		749.84		601.19

* The reclassification of deposits having maturity of more than three months but less than twelve months has been done in the previous year to comply with the requirements of Schedule III to the Companies Act, 2013.

** In compliance to UPERC's order separate bank account has been created for Renewable Purchase Obligation (RPO).

It relates to the Corpus fund received from UP New and Renewable Energy Development Agency (UPNEDA) for providing the Credit to solar energy developers.

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UTTAR PRADESH POWER CORPORATION LIMITED

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NOTE - '11' : FINANCIAL ASSETS-OTHER(CURRENT)

(Amount in ₹Crore)

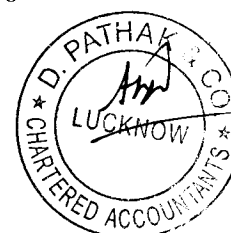
Particulars	As at 31.03.2023		As at 31.03.2022	
<u>Receivables (Unsecured) -</u>				
UPRVNL	9.40		8.66	
UPPTCL	213.59		198.72	
Receivable From IREDA*	11.50		9.16	
Sub Total A	234.49		216.54	
<u>Receivable from Subsidiaries (DISCOMs) (Unsecured) -</u>				
PuVVNL	275.29		261.25	
MVVNL	299.91		284.64	
DVVNL	258.49		240.72	
PVVNL	341.94		314.62	
KESCO	63.58		52.90	
Sub Total B	1,239.21		1,154.13	
<u>Receivable from-</u>				
Employees	0.29		0.15	
Others	685.13		611.61	
Sub Total C	685.42		611.76	
Total (A+B+C)	2,159.12		1,982.43	
Less - Provision for Doubtful Receivables	215.91	1,943.21	198.24	1,784.19
<u>Receivables on account of Loan/ Bond Unsecured & Considered Good**</u>				
PuVVNL	4,473.30		3,548.37	
MVVNL	3,349.92		2,258.02	
DVVNL	3,376.41		3,012.65	
PVVNL	1,981.32		1,637.32	
KESCO	638.99	13,819.94	267.84	10,724.20
Total		15,763.15		12,508.39

* Receivables from Indian Renewable Energy Development Agency Ltd. (IREDA) (Gol Enterprise) related to subsidy against Power Purchase from renewable energy developers

** It relates to Loan on account of Current Maturity of long term borrowings and Interest accrued but not due on borrowings

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UTTAR PRADESH POWER CORPORATION LIMITED

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CIN : U32201UP1999SGC024928



NOTE - '12' : OTHER CURRENT ASSETS

(Amount in ₹Crore)

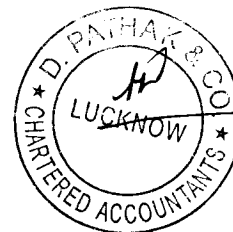
Particulars	As at 31.03.2023		As at 31.03.2022	
ADVANCES				
Unsecured & Considered Good				
Suppliers / Contractors		0.03		0.04
Other Deposits**		2.95		-
Indian Energy Exchange Ltd. (for bidding process)		20.00		46.08
Tax deducted at source	92.64		56.43	
Tax collected at source	0.46	93.10	41.37	97.80
Fringe Benefit Tax (Net)	0.25		0.25	
Less-Provision for doubtful unadjusted FBT	0.25	-	-	0.25
Receivable from GST Department #		4.65		-
Receivables related to Power Purchase (incl. UPPTCL)##		1,567.90		0.51
Income Accrued & Due		5.04		5.04
Income Accrued but not Due		6.81		6.77
Prepaid Expenses		0.01		0.15
Inter Unit Transactions		148.17		151.91
Total		1,848.66		308.55

** The deposit has been made in compliance to the direction of the Hon'ble Supreme Court in the case of UPPL vs M/s Jaiprakash Power Ventures Ltd.

The refund application of the same is pending before Commissioner (Appeal) CGST, Lucknow

Refer Note No. 24 of Notes to Accounts.

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UTTAR PRADESH POWER CORPORATION LIMITED

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NOTE - '13': EQUITY SHARE CAPITAL

(Amount in ₹Crore)

Particulars	As at 31.03.2023	As at 31.03.2022
(A) AUTHORISED : 1250000000 Equity shares of par value of ₹1000/- each (previous year 1250000000 Equity shares of par value ₹1000/- each)	125,000.00	125,000.00
(B) ISSUED SUBSCRIBED AND FULLY PAID UP 1184677704 Equity shares of par value ₹1000/- each (previous year 1096793838 Equity shares of par value ₹1000/- each) (out of the above shares 36113400 were allotted as fully paid up pursuant to UP Power Sector Reform Transfer Scheme 2000 for consideration other than cash)	118,467.77	109,679.38
Total	118,467.77	109,679.38

a) Reconciliation of the shares outstanding at the beginning and at the end of the year:

Particulars	Number of shares	
	31.03.2023	31.03.2022
At the beginning of the year	1,096,793,838	1,041,264,552
add: Issued during the year	87,883,866	55,529,286
less: Buyback of shares during the year	-	-
Outstanding at the end of the year	1,184,677,704	1,096,793,838

b) Terms and rights attached to equity shares:

The company has only one class of equity shares having a par value ₹1000/- per share. The holders of the equity shares are entitled to receive dividends as declared from time to time and are entitled to voting rights proportionate to their share holding at the meeting of shareholders.

c) Dividends:

Particulars	Paid during the year ended	
	31.03.2023	31.03.2022
Dividends paid and recognised during the year (No dividend has been declared by the Board due to heavy accumulated losses)	NIL	NIL

d) Details of shareholders holding more than 5% shares in the Company:

Particulars	As at 31.03.2023		As at 31.03.2022	
	No. of shares	%age holding	No. of shares	%age holding
Government of UP and its Nominees	1184677704	100%	1096793838	100%

e) Details of shareholding of promoters:

Shares held by promoters as at 31.03.2023			
Promoter Name	No. of shares	%age of total shares	%age changes during the year
Government of UP	1184677704	100%	NIL

Shares held by promoters as at 31.03.2022			
Promoter Name	No. of shares	%age of total shares	%age changes during the year
Government of UP	1096793838	100%	NIL

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UTTAR PRADESH POWER CORPORATION LIMITED

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CIN : U32201UP1999SGC024928



NOTE - '14': OTHER EQUITY

(A) Reserve and Surplus

(Amount in ₹Crore)

Particulars	As at 31.03.2023		As at 31.03.2022	
Capital Reserve				
Others		195.95		195.95
Other Reserves				
Restructuring Reserve		540.31		540.31
Surplus				
As per last financial statement	(80,565.82)		(73,567.27)	
Change in Accounting Policy or Prior Period Items	-		3.29	
Restated Balance	(80,565.82)		(73,563.98)	
Add: Profit/(Loss) for the year as per statement of Profit & Loss	(14,573.51)	(95,139.33)	(7,001.84)	(80,565.82)
Sub Total (A)		(94,403.07)		(79,829.56)

Note: Capital Reserve and Restructuring Reserve relate to the balances transferred under Final Transfer Scheme issued by the GoUP vide Notification no. 1529/24-P-2-2015 SA(218)- 2014 dated November 3,2015. There is no movement in these reserves balance during the year

(B) Share Application Money

(Amount in ₹Crore)

Particulars	As at 31.03.2023		As at 31.03.2022	
Share Application Money (Pending for allotment to the Govt. of UP)		1,157.86		2,533.01
Sub Total (B)		1,157.86		2,533.01
Total (A+B)		(93,245.21)		(77,296.55)

Reconciliation of Share Application Money

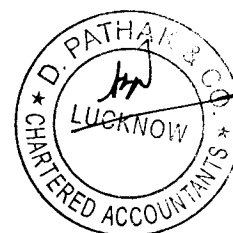
(Amount in ₹Crore)

Share Application Money as at 01.04.2022	Received during the period	Allotted during the period	Share Application money as at 31.03.2023
2,533.01	7413.24	8,788.39	1157.86

Note: The shares against Share Application Money amounting to ₹ 1157.86 crore have been allotted to the GoUP vide Board's Meeting dated 10th April, 2023.

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UTTAR PRADESH POWER CORPORATION LIMITED

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NOTE - '15' : FINANCIAL LIABILITIES- BORROWINGS (NON-CURRENT)

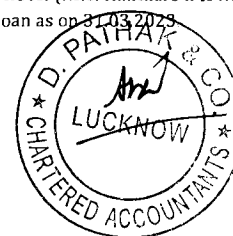
(Amount in ₹Crore)

Particulars	As at 31.03.2023		As at 31.03.2022	
(A) BONDS ISSUED ON BEHALF OF DISCOMs				
(a) SECURED				
PuVVNL	5,226.38		4,934.91	
MVVNL	4,327.46		3,869.94	
DVVNL	4,458.93		4,680.01	
PVVNL	1,447.33		1,223.15	
KESCO	833.10	16,293.20	700.90	15,408.91
(b) UNSECURED				
PuVVNL	1,790.70		2,029.03	
MVVNL	1,445.26		1,637.64	
DVVNL	3,009.57		3,410.32	
PVVNL	1,086.27		1,230.79	
KESCO	425.48	7,757.28	482.10	8,789.88
Sub Total (A)		24,050.48		24,198.79
(B) LOANS TAKEN ON BEHALF OF DISCOMS				
(a) REC- Unsecured				
PuVVNL	6,502.29		7,297.56	
MVVNL	3,204.23		3,661.92	
DVVNL	3,198.98		3,636.95	
PVVNL	1,730.08		2,113.32	
KESCO	367.67	15,003.25	411.52	17,121.27
(b) PFC- Unsecured				
PuVVNL	7,110.06		8,164.57	
MVVNL	3,528.39		4,150.62	
DVVNL	3,574.55		4,222.22	
PVVNL	1,559.66		1,990.66	
KESCO	604.08	16,376.74	734.93	19,263.00
(c) LOANS FROM GoUP ON BEHALF OF DISCOMs- Unsecured				
PuVVNL	-		93.23	
MVVNL	-		70.75	
DVVNL	-		113.18	
PVVNL	-		69.01	
KESCO	-	-	23.10	369.27
Sub Total (B)		31,379.99		36,753.54
Total		55,430.47		60,952.33

Note - 1. Details of rate-wise bonds have been annexed with this note. (Refer Annexure-I to Note-15)

2. The terms of repayment, default details and security/guarantee details have been annexed with this note. (Refer Annexure-II to Note - 15)

3. The repayments against loan from GoUP (on behalf of DISCOMs) has been made and now there is no balance of loan as on 31.03.2023



UTTAR PRADESH POWER CORPORATION LIMITED
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Annexure-I to Note - 15
DISCLOSURE OF BORROWINGS AS REQUIRED IN REVISED SCHEDULE-III OF
COMPANIES ACT 2013

SECURED BONDS

(Amount in ₹ Crore)

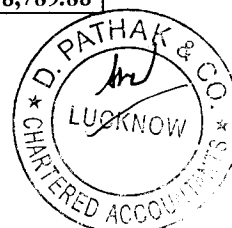
DISCOM	Bond	As on 31.03.2023	As on 31.03.2022
PuVVNL	8.48% Bond	483.22	644.29
	8.97% Bond	789.00	1,052.00
	9.70% Bond	1,277.90	1,277.90
	9.75% Bond	697.76	883.84
	9.95% Bond	1,117.00	-
	10.15% Bond	861.50	1,076.88
	Total	5,226.38	4,934.91
MVVNL	8.48% Bond	303.68	404.91
	8.97% Bond	548.53	731.37
	9.70% Bond	1,409.20	1,409.20
	9.75% Bond	429.05	543.46
	9.95% Bond	1,012.20	-
	10.15% Bond	624.80	781.00
	Total	4,327.46	3,869.94
DVVNL	8.48% Bond	438.05	584.06
	8.97% Bond	924.05	1,232.06
	9.70% Bond	898.80	898.80
	9.75% Bond	595.14	753.85
	9.95% Bond	633.90	-
	10.15% Bond	968.99	1,211.24
	Total	4,458.93	4,680.01
PVVNL	8.48% Bond	188.24	250.97
	8.97% Bond	359.04	478.74
	9.75% Bond	262.55	332.56
	9.95% Bond	508.80	-
	10.15% Bond	128.70	160.88
	Total	1,447.33	1,223.15
KESCO	8.48% Bond	82.33	109.77
	8.97% Bond	169.37	225.83
	9.70% Bond	365.30	365.30
	9.95% Bond	216.10	-
	Total	833.10	700.90
Grand Total	16,293.20	15,408.91	

UNSECURED BONDS

(Amount in ₹ Crore)

DISCOM	Bond	As on 31.03.2023	As on 31.03.2022
PuVVNL	9.70% Bond	1,790.70	2,029.03
MVVNL	9.70% Bond	1,445.26	1,637.64
DVVNL	9.70% Bond	3,009.57	3,410.32
PVVNL	9.70% Bond	1,086.27	1,230.79
KESCO	9.70% Bond	425.48	482.10
Total		7,757.28	8,789.88

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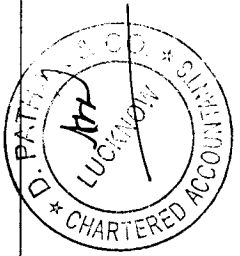
Annexure-II to Note - 15

DISCLOSURE OF BORROWINGS AS REQUIRED IN REVISED SCHEDULE-III OF COMPANIES ACT 2013

(Amount in ₹ Crore)

Name of Bank	Repayment Terms				Outstanding as on 31.03.2023			Default as on 31.03.2023			Aggregate Amount of Guaranteed Loans	Security		
	Drawl Date	Installment (Months)	Repayment Due From	ROI (%)	Guaranteed By	Principal	Interest	Total	Current Maturity	After Current Maturity			Principal	Interest
Long Term Borrowing														
SECURED														
BONDS														
PVVNL	17.02.17/					6051.90	-	6,051.90	825.52	5,226.38	-	-	-	Hypothecation on Current Assets
MVVNL	27.03.17/	28/32/34	Jul-19	8.48% to 10.15%		4882.14	-	4,882.14	554.68	4,327.46	-	-	-	receivables, ESCROW, and
DVVNL	05.12.17/	Quarterly				5313.90	-	5,313.90	854.98	4,458.92	-	-	-	Govt. Guarantee (as per
PVVNL	27.03.18/03.03.22					1731.96	-	1,731.96	284.62	1,447.34	-	-	-	terms of DOH of respective
KESCO	/07.10.22					917.00	-	917.00	83.90	833.10	-	-	-	issuances)
						18896.90		18,896.90	2,603.70	16,293.20				
UNSECURED														
BONDS														
PVVNL	04.07.16/	20/24 Half	Sep-20	9.70%		2029.03	-	2,029.03	238.33	1,790.70	-	-	-	
MVVNL	28.09.16/	Yearly				1637.64	-	1,637.64	192.38	1,445.26	-	-	-	
DVVNL	30.03.17					3410.34	-	3,410.34	400.77	3,009.57	-	-	-	
PVVNL						1230.79	-	1,230.79	144.52	1,086.27	-	-	-	
KESCO						482.11	-	482.11	56.63	425.48	-	-	-	
						8789.91		8,789.91	1,032.63	7,757.28				
						27,686.81		27,686.81	3,636.33	24,050.48				
REC														
PVVNL		6/18/36/84	Apr-20	8.25% to 10.75%		7789.21	-	7,789.21	1,286.92	6,502.29	-	-	-	ESCROW and Guarantee of
MVVNL		/108 MI &				4234.23	-	4,234.23	1,030.00	3,204.23	-	-	-	GoUP
DVVNL	Since March 2017	28/32 QTY				3999.03	-	3,999.03	800.05	3,198.98	-	-	-	
PVVNL						2367.28	-	2,367.28	637.20	1,730.08	-	-	-	
KESCO						535.29	-	535.29	167.62	367.67	-	-	-	
						18925.04		18,925.04	3,921.79	15,003.25				
PEC														
PVVNL		6/60/72/84	Oct-19	8.25% to 11.40%		9095.22	-	9,095.22	1,985.16	7,110.06	-	-	-	ESCROW and Guarantee of
MVVNL		/108 MI &				5009.13	-	5,009.13	1,480.74	3,528.39	-	-	-	GoUP
DVVNL	Since June 2017	20/28 QTY				4754.35	-	4,754.35	1,179.80	3,574.55	-	-	-	
PVVNL						2425.58	-	2,425.58	865.92	1,559.66	-	-	-	
KESCO						919.51	-	919.51	315.43	604.08	-	-	-	
						22203.79		22,203.79	5,827.05	16,376.74				
						41,128.83		41,128.83	9,748.84	31,379.99				
						68,815.64		68,815.64	13,385.17	55,430.47				

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UTTAR PRADESH POWER CORPORATION LIMITED

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NOTE - '16' : FINANCIAL LIABILITIES- OTHERS (NON-CURRENT)

(Amount in ₹Crore)

Particulars	As at 31.03.2023		As at 31.03.2022	
Provision for Leave Encashment		75.31		80.26
Provision for Gratuity		21.11		17.10
Corpus Fund from UPNEDA*		46.02		44.05
Laibilities against Loan taken on behalf of DISCOMs:				
PuVVNL	288.09		1,005.51	
MVVNL	116.54		787.09	
DVVNL	201.30		858.92	
PVVNL	195.71		996.03	
KESCO	3.23	804.87	3.23	3,650.78
Total		947.31		3,792.19

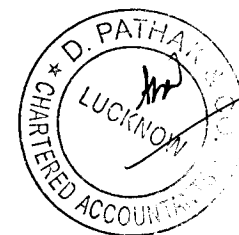
* It relates to the Corpus fund received from UP New and Renewable Energy Development Agency (UPNEDA) for providing the facility of Letter of Credit to solar energy developers.

NOTE - '17' : FINANCIAL LIABILITIES- BORROWINGS (CURRENT)

(Amount in ₹Crore)

Particulars	As at 31.03.2023		As at 31.03.2022	
a. CC/ Overdraft from Banks:				
Punjab National Bank		50.68		0.03
Bank of India		0.01		-
b. Working Capital Short Term Loan:				
Indian Bank		150.00		-
c. Current Maturity of Long term Borrowings		13,385.17		10,093.58
d. Interest accrued but not due on Borrowings		434.77		630.62
Total		14,020.63		10,724.23

Note: Details of current maturity of long term borrowings is annexed with this note (Refer Annexure to Note-17)



UTTAR PRADESH POWER CORPORATION LIMITED

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CIN : U32201UP1999SGC024928



Annexure to Note - 17

Statement of Current Maturity of Long-Term Borrowings

(Amount in ₹ Crore)

F.Y. 2022-23						
Loans taken or Bonds issued on behalf of DISCOMs:						
Sl. No.	Name of the Discom	Bonds		REC	PFC	Total
		Secured	Unsecured			
1	PuVVNL	825.52	238.33	1286.92	1985.16	4,335.93
2	MVVNL	554.68	192.38	1030.00	1480.74	3,257.80
3	DVVNL	854.98	400.77	800.05	1179.80	3,235.60
4	PVVNL	284.62	144.52	637.20	865.92	1,932.26
5	KESCO	83.90	56.63	167.62	315.43	623.58
Total		2,603.70	1,032.63	3,921.79	5,827.05	13,385.17

F.Y. 2021-22						
Loans taken or Bonds issued on behalf of DISCOMs:						
Sl. No.	Name of the Discom	Bonds	REC	PFC	UP Govt-Other	Total
1	PuVVNL	1,063.86	1,205.70	1,044.45	15.54	3,329.55
2	MVVNL	747.07	754.30	653.19	11.79	2,166.35
3	DVVNL	1,255.75	678.67	674.91	18.86	2,628.19
4	PVVNL	429.14	715.60	492.34	11.50	1,648.58
5	KESCO	140.53	56.06	120.47	3.85	320.91
Total		3,636.35	3,410.33	2,985.36	61.54	10,093.58

Statement of Interest Accrued but not Due on Borrowings

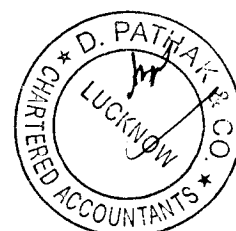
(Amount in ₹ Crore)

For the period ended 31.03.2023					
Loans Related to DISCOMs					
Sl. No.	Name of the Discom	Bonds	REC	PFC	Total
1	PuVVNL	76.25	0.34	60.78	137.37
2	MVVNL	56.08	0.38	35.66	92.12
3	DVVNL	104.86	0.31	35.64	140.81
4	PVVNL	26.96	0.45	21.65	49.06
5	KESCO	8.41	0.04	6.96	15.41
Total		272.56	1.52	160.69	434.77

For the period ended 31.03.2022					
Loans Related to DISCOMs					
Sl. No.	Name of the Discom	Bonds	REC	PFC	Total
1	PuVVNL	90.35	60.27	67.85	218.47
2	MVVNL	66.20	27.07	39.73	133.00
3	DVVNL	122.60	27.16	42.00	191.76
4	PVVNL	31.64	8.02	27.13	66.79
5	KESCO	9.80	3.39	7.41	20.60
Total		320.59	125.91	184.12	630.62

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UTTAR PRADESH POWER CORPORATION LIMITED

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CIN : U32201UP1999SGC024928



NOTE '18' - FINANCIAL LIABILITIES- TRADE PAYABLE(CURRENT)

(Amount in ₹Crore)

Particulars	As at 31.03.2023	As at 31.03.2022
Liability for Purchase of Power	25,610.16	23,364.96
Total	25,610.16	23,364.96

NOTE '19' - OTHER FINANCIAL LIABILITIES(CURRENT)

(Amount in ₹Crore)

Particulars	As at 31.03.2023		As at 31.03.2022	
Liability for Capital Supplies/ Works		0.01		0.39
Liability for O & M Supplies / Works		0.64		1.59
Deposits & Retentions from Suppliers & Others		264.65		415.14
Liabilities towards UPPCL CPF Trust*		0.61		0.49
CPF Gratuity		0.25		0.32
Pension & Gratuity Liability towards GPF Trust		6.12		7.38
Staff Related Liabilities		31.54		32.90
Leave Encashment Liabilities		10.87		9.57
Sundry Liabilities		83.91		78.15
Payable to UPNEDA**		11.17		85.63
Payable to UPJVNL		86.76		87.03
Payable to Subsidiaries (DISCOMs)				
(a) Capital Grant/Loan taken on behalf of DISCOMs:#				
PuVVNL	127.00		88.51	
MVVNL	130.50		76.58	
DVVNL	148.50		72.25	
PVVNL	92.00	498.00	75.16	312.50
(b) Others***				
PuVVNL	146.15		112.19	
MVVNL	612.29		292.01	
DVVNL	230.21		120.33	
PVVNL	1,892.84		142.48	
KESCO	234.11	3,115.60	228.69	895.70
Liabilities for Expenses		18.83		49.44
Provision for Loss incurred by the GPF and CPF Trust		152.59		143.70
Total		4,281.55		2,119.93

* It includes interest on CPF

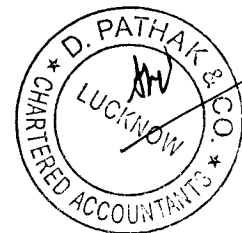
**Amount received in advance from UP New and Renewable Energy Development Agency towards subsidy against purchase of power from new and renewable energy generators.

***It relates to grant received from GoUP, miscellaneous receipts from Department of GoUP on behalf of the subsidiaries and other revenue receipts.

It relates to Capital Grant/ Loan taken from GoUP on behalf of the DISCOMs. The repayments against loan outstanding as on 31.03.2022 has been made and now there is no balance of loan as on 31.03.2023 under this head.

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UTTAR PRADESH POWER CORPORATION LIMITED

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NOTE '20' - REVENUE FROM OPERATIONS

(Amount in ₹Crore)

Particulars	For the year ended 31.03.2023		For the year ended 31.03.2022	
SALE OF POWER				
Subsidiaries				
PuVVNL	15,319.77		11,064.69	
MVVNL	15,763.64		12,879.11	
DVVNL	14,572.40		10,019.07	
PVVNL	20,638.13		18,815.69	
KESCO	2,371.58		2,395.04	
Adjustments*	(11.59)	68,653.93	(294.24)	54,879.36
Total		68,653.93		54,879.36

* Refer Note No. 14 (b) of the Notes to Accounts

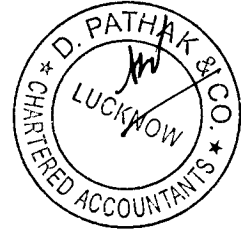
NOTE '21' - OTHER INCOME

(Amount in ₹Crore)

Particulars	For the year ended 31.03.2023		For the year ended 31.03.2022	
a. Interest from				
Loans to Staff	0.01		-	
Loans to NPCL (Licencee)	25.82		22.46	
Fixed Deposits	115.91		88.38	
Bonds	9.53		9.53	
Others	7.60	158.87	3.18	123.55
b. Other				
Income from Contractors/Suppliers	0.36		0.32	
Rental From Staff	0.80		0.42	
School fee/Recruitment Examination Fee	26.11		10.21	
Miscellaneous Receipts	0.67	27.94	3.38	14.33
Total		186.81		137.88

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UTTAR PRADESH POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

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NOTE '22' - PURCHASE OF POWER

(Amount in ₹Crore)

Particulars	For the year ended 31.03.2023	For the year ended 31.03.2022
Power purchased from Generators & Traders*	61,805.10	51,214.55
Surcharge**	583.47	(60.08)
Unscheduled Interchange & Reactive charges #	(67.89)	(513.94)
Transmission & Related charges	6,846.55	4,559.00
Sub Total	69,167.23	55,199.53
Less: Rebate against Power Purchase	237.88	147.18
Subsidy against Power Purchase	275.42	513.30
Total	68,653.93	54,879.36

* It includes the transactions through Indian Energy Exchange Ltd towards the purchases of ₹1074.73 crore and sale of ₹ 3656.50 crore. It also includes start-up sale of ₹ 11.59 crore to M/s Neyveli Uttar pradesh Power Ltd.

** Negative figure in F.Y. 2021-22 is due to reversal of excess provision of late payment surcharge made during the F.Y. 2020-21.

Due to nature of transaction under unscheduled interchanges, the figure can be negative or positive.

NOTE '23' - EMPLOYEE BENEFIT EXPENSES

(Amount in ₹Crore)

Particulars	For the year ended 31.03.2023	For the year ended 31.03.2022
Salary & Allowances	169.16	159.94
Staff Welfare Expenses	0.93	0.49
Pension & Gratuity	22.13	51.73
Interest to CPF Trust	0.10	0.04
Other Terminal Benefits	9.22	7.39
Sub Total	201.54	219.59
Less: Expenses Capitalised	0.16	0.43
Total	201.38	219.16
Less: Employee Cost Allocated to DISCOMs & Others	129.74	125.65
Total	71.64	93.51

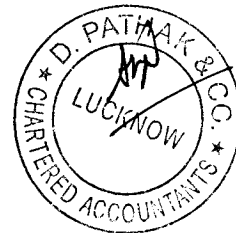
NOTE '24' - FINANCE COSTS

(Amount in ₹Crore)

Particulars	For the year ended 31.03.2023	For the year ended 31.03.2022
Bank Charges	-	0.03
Interest on Borrowings for Working Capital	0.05	-
Total	0.05	0.03

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UTTAR PRADESH POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CIN : U32201UP1999SGC024928



NOTE '25' - DEPRECIATION & AMORTIZATION EXPENSES

(Amount in ₹Crore)

Particulars	For the year ended 31.03.2023	For the year ended 31.03.2022
Buildings	1.74	1.69
Other Civil Works	0.22	0.21
Plant & Machinery	0.53	0.42
Vehicles	0.14	0.14
Furniture & Fixtures	0.46	0.43
Office Equipments	2.38	2.28
Intangible Assests	0.85	0.75
Total	6.32	5.92

NOTE '26' - ADMINISTRATIVE, GENERAL & OTHER EXPENSES

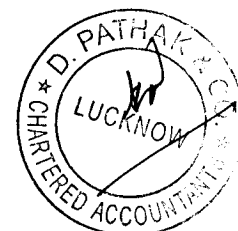
(Amount in ₹Crore)

Particulars	For the year ended 31.03.2023	For the year ended 31.03.2022
Rent	0.01	0.01
Insurance	0.06	0.03
Communication Charges	1.09	1.11
Legal Charges	13.51	12.99
Auditors Remuneration & Expenses- Audit Fee	0.06	0.06
Consultancy Charges	4.26	9.88
Technical Fees & Professional Charges	17.46	29.89
Travelling and Conveyance	5.00	8.89
Printing and Stationery	0.71	0.62
Advertisement Expenses	1.17	1.72
Electricity Charges	6.21	9.74
Entertainment	0.02	0.03
Expenditure on Trust	0.01	0.07
Miscellaneous Expenses	19.87	20.48
Total	69.44	95.52
Less: Expenses Allocated to DISCOMs & OTHERS	41.64	48.44
Total	27.80	47.08

The previous year figures of Legal charges, Consultancy Charges, and Other Professional charges have been restated due to misclassification of the allocation of these expenses among the main Expense Head and Expense Allocation Head.

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UTTAR PRADESH POWER CORPORATION LIMITED

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CIN : U32201UP1999SGC024928



NOTE '27' - REPAIR & MAINTENANCE EXPENSES

(Amount in ₹Crore)

Particulars	For the year ended 31.03.2023		For the year ended 31.03.2022	
	Plant & Machinery		1.94	
Buildings		3.35		5.51
Other Civil Works		0.06		-
Vehicles - Expenditure	0.31		0.57	
Less - Transferred to different Capital and O&M Works/Administrative Exp.	(0.31)	-	(0.57)	-
Furniture & Fixtures		-		0.04
Office Equipments		1.87		2.72
Total		7.22		10.92
Less: R & M EXP. ALLOCATED TO DISCOM & OTHERS		2.15		1.97
Total		5.07		8.95

NOTE '28' - BAD DEBTS & PROVISIONS

(Amount in ₹Crore)

Particulars	For the year ended 31.03.2023		For the year ended 31.03.2022	
	PROVISIONS			
Doubtful Debts (Sale of Power)		50.81		(22.61)
Financial Assets Others (Current)		17.67		7.27
Doubtful Debts (Loans to NPCL)		25.82		22.46
Other Current Assets		12.27		(0.46)
Impairment of investment in DISCOMs and UPPTCL		14,532.71		6,828.64
Total		14,639.28		6,835.30

1. The negative figures indicate reversal of provisions which were made in earlier years.

2. Impairment of investment in DISCOMs and UPPTCL-

(i) In comparison to the last year, there has been an increase of ₹ 7704.07 crore in impairment of investment mainly due to increase of ₹ 6818.74 crore in provision for Doubtful Receivables against Sale of Power made by the Discoms this year

(ii) Due to reclassification of Share Application Money pending Allotment as Non-Current Financial Assets this year, the same has not been considered in the computation of the Net worth of the DISCOMs and UPPTCL. Accordingly, the amount of Impairment of ₹ 8097.40 crore earlier shown in the F.Y. 2021-22 has been restated to ₹ 6828.64 crore to give effect of the reversal of impairment amounting to ₹ 1268.76 crore.

(iii) Due to the reclassification of Share Application Money pending Allotment as Non-Current Financial Assets this year, the effect on the impairment of investments this year is ₹ 546.38 crore.

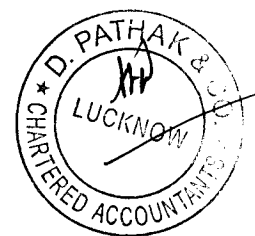
NOTE '29' - EXCEPTIONAL ITEMS

(Amount in ₹Crore)

Particulars	For the year ended 31.03.2023		For the year ended 31.03.2022	
	Loss incurred by CPF & GPF Trust towards investment		-	
Loss of interest on investment by CPF & GPF Trust		8.89		34.70
Total		8.89		143.70

Refer Note No. 37 of the Notes to Accounts.

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U.P. POWER CORPORATION LIMITED

CIN - U32201UP1999SGC024928

NOTE NO. 30

Notes On Accounts annexed to and forming part of Balance Sheet as at 31st March 2023 and Statement of Profit & Loss for the period ended on that date

I. Brief:

1.1 Under the U.P. Electricity Reforms Act, 1999 by Govt. of Uttar Pradesh (GoUP), the erstwhile Uttar Pradesh State Electricity Board (UPSEB) was unbundled into the following three separate entities through the first reforms Transfer Scheme dated January 14, 2000:

- Uttar Pradesh Power Corporation Limited (UPPCL): vested with the function of Transmission and Distribution within the State.
- Uttar Pradesh Rajya Vidyut Utpadan Nigam Limited (UPRVUNL): vested with the function of Thermal Generation within the State.
- Uttar Pradesh Jal Vidyut Nigam Limited (UPJVNL): vested with the function of Hydro Generation within the State.

1.2 U.P. Power Corporation Limited (the "Company") was incorporated under the Companies Act, 1956 (now 2013) on 30.11.1999 and commenced the business w.e.f. 15.01.2000 in terms of Government of U.P. Notification No. 149/P-1/2000-24 dated 14.01.2000.

1.3 Under another transfer scheme dated January 15, 2000 the distribution business of Kanpur Electricity Supply Authority (KESA) under UPSEB was transferred to Kanpur Electricity Supply Company Limited (KESCO), a company registered under the companies' act, 1956, as a wholly owned subsidiary company of the UPPCL. The assets, liabilities and personnel of KESA were transferred to KESCO w.e.f. January 15, 2000, vide GoUP notification no. 186/ XXIV- I-2000 dated, January 15, 2000.

1.4 Due to division of State of Uttar Pradesh a separate State named as Uttaranchal (now Uttarakhand) came into existence w.e.f. November 09, 2001 and a separate company as Uttaranchal Power Corporation Ltd.(now Uttarakhand Power Corporation Ltd.) (UPCL) had taken over commercial operations in the state of Uttarakhand as per Govt. of India's notification no. 42/7/2000-R&R dated November 05, 2001. The assets and liabilities and personnel relating to UPCL w.e.f. November 11, 2001 were transferred vide agreement dated October 12, 2003 with Uttarakhand Power Corporation Ltd.

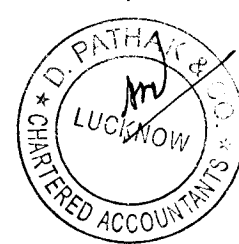
1.5 After the enactment of the Electricity Act, 2003, the further unbundling of the UPPCL (Responsible for business of both transmission and distribution) was done. Therefore, the following four new distribution companies (DISCOMs) were created as per the Uttar Pradesh Power Sector Reforms(Transfer of Distribution Under Takings) Scheme, 2003 issued vide GoUP's Notification No. 2740/P-I-2003-24-14P/2003 Dated. 12.08.2003

- Purvanchal Vidyut Vitran Nigam Ltd. (PuVVNL).
- Madhyanchal Vidyut Vitran Nigam Ltd. (MVVNL).
- Dakshinanchal Vidyut Vitran Nigam Ltd. (DVVNL).
- Paschimanchal Vidyut Vitran Nigam Ltd. (PVVNL).

Under this Scheme the role of UPPCL was specified as Bulk Supply Licensee "as per the license granted by the commission and as "State Transmission Utility" under sub-section (1) of section 27- B of the Indian Electricity Act, 1910.

1.6 Subsequently, the Uttar Pradesh Power Transmission Corporation Limited (UPPTCL), a Transmission Company (TRANSCO), was incorporated under the Companies Act, 1956 (now 2013) by an amendment in the 'Object and Name' clause of the Uttar Pradesh Vidyut Vyapar Nigam Limited. The Transco is entrusted with the business of transmission of electrical energy to various utilities and open access consumers within the State of Uttar Pradesh. This function was earlier vested with UPPCL. Further, Government of Uttar Pradesh (GoUP), in exercise of power under the Section 30 of the EA 2003, vide notification No. 122/U.N.N.P/24-07 Dated. July 18, 2007, notified Uttar Pradesh Power Corporation Limited as the "State Transmission Utility" of Uttar Pradesh. Subsequently, on December 23, 2010, the Government of Uttar Pradesh notified the Uttar Pradesh Electricity Reforms (Transfer of Transmission and Related Activities Including the Assets, Liabilities and Related Proceedings) Scheme, 2010, which provided for the

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transfer of assets and liabilities from UPPCL to UPPTCL with effect from April 01, 2007.

1.7 Thereafter, on January 21, 2010, as the successor Distribution companies of UPPCL (a deemed Licensee), the Distribution Companies, which were created through the notification of the UP-Power Sector Reforms (Transfer of Distribution Undertakings) Scheme, 2003 were issued fresh Distribution Licenses, which replaced the UP-Power Corporation Ltd. (UPPCL) Distribution, Retail & Bulk Supply License, 2000.

1.8 As per Final Transfer Schemes of DISCOMs and Transeo issued vide notification no. 1528/24-P-2-2015-SA(218)-2014 Dated November 03, 2015, and notification no. 1529/24-P-2-2015-SA(218)-2014 dated November 03, 2015 respectively, the final balances of assets and liabilities were given to 'DISCOMs' as on 11.08.2003, 'TRANSCO' as on 01.04.2007 and to the UPPCL as on 01.04.2007 as against the balances earlier notified by Provisional Transfer Schemes of DISCOMs and TRANSCO which were referred to in point 1.5 and 1.6 above.

Consequent upon the above notification the necessary adjustments in this regard were done in the annual accounts of the company for F.Y. 2014-15.

2. In compliance of section 31 of the Electricity Act, 2003, the GoUP vide its Notification NO. 108/24- A fu-fu-iz/-22-525/2008 Vhlh dated 22nd July, 2022 and under the UPSLDC Regulations 2000 and relevant statute has decided to separate the State Load Dispatch Centre from UPPTCL. Under section 131 (4) of the Electricity Act, 2003 and the U.P. Electricity Reform Act, 1999, the transfer scheme for UPSLDC Limited has been notified by the GoUP vide its Notification No. 30/XXIV-U.N.N.P-23-525-2008 dated 24th May, 2023. The effective date of incorporation of UPSLDC Limited is 22nd August, 2022.

3. The receivable from Utrakhnad Power Corporation Ltd. amounting to ₹ 192.61 Crore as on 31.03.2019 has been mutually settled and the same has been approved by the Board of Directors of the company in their meeting held on 18th December, 2019. Accordingly, the amount of ₹ 160.58 Crore payable to Utrakhnad Power Corporation Ltd. by U.P. Power Sector Employees Trust on account of GPF contribution has been adjusted against the above receivable amounting to ₹ 192.61 Crore and the same has been accounted for by the company in the ensuing accounts in hand i.e. F.Y. 2018-19 as receivable from U.P. Power Sector Employees Trust (Ref Note-12) and the balance amount of ₹ 32.03 Crore i.e. (₹ 192.61 Crore - ₹160.58 Crore) has finally been written off and accounted for as Bad Debts in the F.Y.2018-19.

4. Equity received from GoUP for distribution works is invested in each DISCOM based on physical / financial targets and is shown as investment in respective DISCOMs.

5. Employee Benefits:

a. Based on actuarial valuation report dated 09.11.2000 (adopted by Board of Directors), provision for accrued liability on account of Pension and Gratuity for the employees recruited prior to creation of the UPPCL i.e. for GPF employees has been made @ 16.70% and 2.38% respectively on the amount of basic Pay and D.A. paid to employees.

b. As required by Ind AS 19 (Employee Benefits), the company has measured its liabilities arising from Gratuity for the employees covered under CPF Scheme on the basis of Actuarial Valuation Report dated 10.05.2023 for the F.Y. 2022-23.

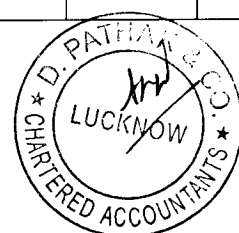
c. The provision for Earned Leave Encashment (Terminal Benefits) for all employees (i.e. GPF & CPF employees) has been made as per Actuarial Valuation Report dated 10.05.2023 for the F.Y. 2022-23.

d. The Disclosure with respect to the above point no 5(b) & 5(c) is as below:

S.No	Defined benefit plans:- (Amount ₹ in Crore)	Gratuity		Leave Encashment	
		As on 31/03/2023	As on 31/03/2022	As on 31/03/2023	As on 31/03/2022
1	Assumptions				
	Discount Rate	7.52%	7.36%	7.46%	6.96%
	Rate of increase in Compensation levels	7.00%	7.00%	7.00%	7.00%
	Rate of return on Plan assets	Not Applicable	Not Applicable	Not Applicable	Not Applicable
	Average future service (in Years)	24.89 Years	24.70 Years	17.85 Years	16.22 Years
2	Service Cost				
	Current Service Cost	1.70	1.48	1.91	1.73
	Past Service Cost (including curtailment Gains/ Losses)	0.00	0.00	0.00	0.00
	Gains or losses on Non Routine settlements	0.00	0.00	0.00	0.00
3	Net Interest Cost				

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S.No	Defined benefit plans:- (Amount ₹ in Crore)	Gratuity		Leave Encashment	
		As on 31/03/2023	As on 31/03/2022	As on 31/03/2023	As on 31/03/2022
	Interest Cost on Defined Benefit Obligation	1.28	0.70	6.25	4.42
	Interest Income on Plan Assets	0.00	0.00	0.00	0.00
	Net Interest Cost (Income)	1.28	0.70	6.25	4.42
4	Change in present value of obligations				
	Opening of defined benefit obligations	17.42	10.23	89.80	68.98
	Interest cost	1.28	0.70	6.25	4.42
	Service Cost	1.70	1.48	1.91	1.73
	Benefits Paid	(0.32)	(0.22)	(11.75)	(12.86)
	Actuarial (gain)/Loss on total liabilities	1.27	5.23	0.30	(27.52)
	<i>due to change in financial assumptions</i>	(0.58)	4.80	(3.80)	13.68
	<i>due to change in demographic assumptions</i>	0.00	0.00	0.00	0.00
	<i>due to experience Changes</i>	01.85	0.43	4.10	13.84
	Closing of defined benefit obligation	21.35	17.42	86.51	89.80
5	Change in the fair value of plan assets				
	Opening Fair value of plan assets	0.00	0.00	0.00	0.00
	Actual return on plan assets	0.00	0.00	0.00	0.00
	Employer Contribution	0.32	0.22	11.75	12.86
	Benefits paid	(0.32)	(0.22)	(11.75)	(12.86)
	Closing Fair value of plan assets	0.00	0.00	0.00	0.00
6	Actuarial (Gain)/Loss on Plan Asset				
	Expected Interest Income	0.00	0.00	0.00	0.00
	Actual Income on Plan Assets	0.00	0.00	0.00	0.00
	Actuarial gain/(loss) on Assets	0.00	0.00	0.00	0.00
7	Other Comprehensive Income				
	Opening amount recognized in OCI outside P&L account	0.00	0.00	N/A	N/A
	Actuarial gain/(loss) on liabilities	(1.27)	(5.23)	N/A	N/A
	Actuarial gain/(loss) on assets	0.00	0.00	N/A	N/A
	Closing amount recognized in OCI outside P&L account	(1.27)	(5.23)	N/A	N/A
8	The amounts to be recognized in the Balance Sheet Statement				
	Present value of obligations	21.35	17.42	86.51	89.80
	Fair value of plan assets	0.00	0.00	0.00	0.00
	Net Obligations	21.35	17.42	86.51	89.80
	Amount not recognized due to assets limit	0.00	0.00	0.00	0.00
	Net defined benefit liability/(assets) recognized in balance sheet	21.35	17.42	86.51	89.80
9	Expenses recognized in Statement of Profit & loss				
	Service cost	1.70	1.48	1.91	1.73
	Net Interest cost	1.28	0.70	6.25	4.42
	Net actuarial (gain)/loss	0.00	0.00	0.30	27.52
	Expenses recognized in statement of Profit & Loss	2.98	2.18	8.45	33.67
10	Change in Net Defined Obligations				
	Opening of Net defined benefit liability	17.42	10.23	89.80	68.98
	Service Cost	1.70	1.48	1.91	1.73
	Net Interest Cost	1.28	0.70	6.25	4.42
	Re-measurements	1.27	5.23	0.30	27.53
	Contributions paid to fund	(0.32)	(0.22)	(11.75)	(12.86)
	Closing of Net defined benefit liability	21.35	17.42	86.51	89.80
11	Sensitivity analysis				
	Item	As on 31/03/2023	Impact	As on 31/03/2023	Impact
	Base liability	21.35		86.51	
	Increase in Discount rate by 0.50%	19.68	(1.68)	83.03	(3.47)
	Decrease in Discount rate by 0.50%	23.22	1.87	90.31	3.80
	Increase in salary inflation by 1%	23.26	1.91	94.09	7.58
	Decrease in salary inflation by 1%	19.27	(2.08)	80.06	(6.45)
	Increase withdrawal rate by 0.5%	21.74	0.39	86.78	0.27
	Decrease withdrawal rate by 0.5%	20.93	(0.43)	86.22	(0.29)

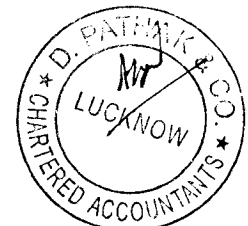
6. Property, Plant & Equipment:

- The Company is making efforts to recognize and identify the location of land along with its title deed as well as of other Property, Plant & Equipment, transferred under various Transfer Schemes for the purpose of maintaining fixed assets registers.
- Where historical cost of a discarded/retired/obsolete Property, Plant & Equipment is not available, the estimated value of such asset and depreciation thereon has been adjusted and accounted for.

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- c. In terms of powers conferred by the Notification no. GSR 627(E) dated 29 August 2014 of Ministry of Corporate Affairs, Govt. of India, the depreciation/amortization on Property; Plant & Equipment/Intangible Assets have been calculated taking into consideration the rate/useful life of assets as approved by the regulator in the regulation of UPERC (Multi Year tariff for Distribution and Transmission) Regulation, 2019.

7. Provisions:

- a. The provision for Bad and Doubtful Dues against sale of power has been made @5% on incremental debtors during the year.
- b. The details of provision for doubtful loans & advances are as under: -
- i. Provision to the extent of 10% on the balances of suppliers/ contractors has been made under Note no. 12 (Other Current Assets).
- ii. Provision @ 100% on interest accrued and due during the year on loan of NPCL has been made under the Note No. 06 (Loans & Other financial assets-Non Current).

A provision for doubtful receivables to the extent of 10% on the balances appearing under the different heads of "Financial Assets-Other- Current" Note no. 11 (excluding Receivable on account of loan) has been made.

8. Reconciliation of balances of Inter Unit Transactions (IUT) amounting to ₹ 148.17 Crore is under progress (refer Note No. 12 of the Financial Statements).
9. Liability towards staff training expenses, medical expenses and LTC has been provided to the extent established.
10. Some balances appearing under the heads 'Loans & Other Financial Assets (Non-Current) (including UP Power Sector Employees Trust)-Note 6', 'Financial Assets-Other (Current)-Note 11', 'Financial Liabilities- Trade Payables (Current)-Note 18' and 'Other Financial Liabilities (Current)-Note 19' are subject to confirmation/ reconciliation and subsequent adjustments as may be required.

On an overall basis the assets other than Property, Plant & Equipment-Note 2, and Financial Assets-investments (Non-current)-Note 5, have a value on realization in the ordinary course of business at least equal to the amounts at which they are stated in the Balance Sheet.

11. In accordance with the provision of Ind AS 08 (Accounting Policies, changes in Accounting Estimates and Errors), prior period(s) errors/omission have been corrected retrospectively by restating the comparative amounts of profit & loss and Balance Sheet for the prior period i.e. F.Y. 2021-22 to the extent practicable along with changes in basic and diluted earnings per share. If the error/omission relates to a period prior to the comparative figure i.e. before F.Y. 2021-22, the equity, assets and liabilities of the comparative period has been restated. Further, the previous year's figures which have been regrouped/ reclassified have also been restated retrospectively by stating the comparative amounts of the Balance Sheet and the Statement of Profit & Loss. The details of restated Balance Sheet and the Statement of Profit & Loss items are as under:

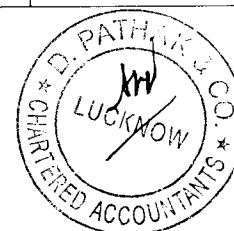
A- Balance Sheet

(Amount ₹ in Crore)

S No.	Particulars	Note	Audited figures as on 31.03.2022	Adjustment	Restated figures as on 31.03.2022	Remarks
1	ASSETS					
1	Non-current assets					
	(a) Property, Plant and Equipment	2	64.39	(0.96)	63.43	PPE Adjustment
	(b) Capital work-in-progress	3	0.30	0.00	0.30	
	(c) Intangible assets	4	2.80	0.00	2.80	
	(d) Financial Assets					
	(i) Investments	5	27845.19	(5659.42)	22185.77	PPE Adjustment(-1268.76) Regrouping/Reclassification (6928.18) to Note 6
	(ii) Loans & Other Financial Assets	6	60952.57	8422.97	69375.54	Regrouping/Reclassification On total 8422.97 6928.20 from Note 5, 32.57 from Note-11, 305.53 from Note-12 and 1156.67 from Note 10
2	Current assets					

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S No.	Particulars	Note	Audited figures as on 31.03.2022	Adjustment	Restated figures as on 31.03.2022	Remarks
	(a) Inventories	7	0.01	0.00	0.01	
	(b) Financial Assets					
	(i) Trade receivables	8	26462.78	(648.36)	25814.42	PPE Adjustment (-318.10) and -330.26 regrouping from Note-19
	(ii) Cash and cash equivalents	9	1738.72	737.35	2476.07	Regrouping 737.35 from Note 10
	(iii) Bank balances other than (ii) above	10	2495.20	(1894.01)	601.19	Regrouped total -1894.01 1156.67 to Note 6 and 737.35 to Note 9
	(iv) Others	11	12599.76	(91.37)	12508.39	PPE Adjustment 9.52 Regrouping total -100.89 -32.57 to Note-06 -3.79 to Note 19 -64.01 from Note 19 -0.53 to Note 12
	(c) Other Current Assets	12	613.56	(305.01)	308.55	PPE Adjustment 0.01 Regrouping/Reclassification 0.53 from Note-11,-305.53 to Note-06
	Total Assets		132775.28	561.19	133336.47	
II	EQUITY AND LIABILITIES					
	Equity					
	(a) Equity Share Capital	13	109679.38	0.00	109679.38	
	(b) Other Equity	14	(78608.51)	1311.96	(77296.55)	PPE Adjustment (1311.96)
	LIABILITIES					
I	Non-current liabilities					
	(a) Financial liabilities					
	(i) Borrowings	15	60952.33	0.00	60952.33	
	(b) Other financial liabilities	16	3792.19	0.00	3792.19	
2	Current liabilities					
	(a) Financial liabilities					
	(i) Borrowings	17	10724.23	0.00	10724.23	
	(ii) Trade payables	18	23717.84	(352.88)	23364.96	PPE Adjustment(-352.84) Reclassification(-0.04)
	(iii) Other financial liabilities	19	2517.82	(397.89)	2119.93	PPE Adjustment (0.13) Regrouping -67.80 -64.01 to Note 11 -3.79 from Note 11,330.26 to Note-08
	Total Equity and Liabilities		132775.28	561.19	133336.47	

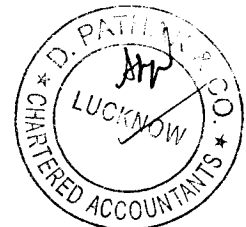
B- Profit & Loss Account :

(Amount ₹ in Crore)

S No.	Particulars	Note	Audited figures for the year ended 31.03.2022	Adjustment of Prior Period Errors/Regrouping			Restated figures for the Year ended 31.03.2022	Equity (Reserve & Surplus) restated for the period ended 31.03.2021 and before
				Related to the Year ended 31.03.2022	Related to the Year ended 31.03.2021 and before	Total		
I	Revenue From Operations	20	55152.13	(272.77)	(79.47)	(352.24)	54879.36	(79.47)
II	Other Income	21	137.88	0.00	(0.14)	(0.14)	137.88	(0.14)
III	Total Income (I+II)		55290.01	(272.77)	(79.61)	(352.38)	55017.24	(79.61)
IV	EXPENSES							
	Purchases of Stock-in-Trade (Power Purchased)	22	55152.13	(272.77)	(79.47)	(352.24)	54879.36	(79.47)

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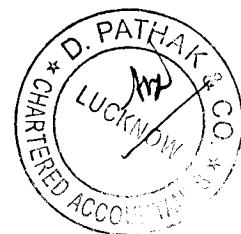
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S No.	Particulars	Note	Audited figures for the year ended 31.03.2022	Adjustment of Prior Period Errors/Regrouping			Restated figures for the Year ended 31.03.2022	Equity (Reserve & Surplus) restated for the period ended 31.03.2021 and before
				Related to the Year ended 31.03.2022	Related to the Year ended 31.03.2021 and before	Total		
	Employee benefits expense	23	93.47	0.04	0.00	0.04	93.51	0.00
	Finance costs	24	0.07	(0.04)	0.00	(0.04)	0.03	0.00
	Depreciation and amortization expenses	25	5.51	0.41	0.54	0.95	5.92	0.54
	Other expenses							
	Administration, General & Other Expense	26	47.08	0.00	0.00	0.00	47.08	0.00
	Repair and Maintenance	27	8.95	0.00	0.00	0.00	8.95	0.00
	Bad Debts & Provisions	28	8144.36	(1309.06)	(3.97)	(1313.03)	6835.30	(3.97)
	Total expenses (IV)		63451.57	(1581.42)	(82.90)	(1664.32)	61870.15	(82.90)
V	Profit/(Loss) before exceptional items and tax (III-IV)		(8161.56)	1308.65	3.29	1311.94	(6852.91)	3.29
VI	Exceptional Items		(143.70)	0.00			(143.70)	
VII	Profit/(Loss) before tax (V(+/-)VI)		(8305.26)	1308.65	3.29	1311.94	(6996.61)	3.29
VIII	Tax expense:							
	(1) Current tax		0.00	0.00	0.00	0.00	0.00	0.00
	(2) Deferred tax		0.00	0.00	0.00	0.00	0.00	0.00
IX	Profit (Loss) for the period from continuing operations (VII-VIII)		(8305.26)	1308.65	3.29	1311.94	(6996.61)	3.29
X	Profit/(Loss) from discontinuing operations							
XI	Tax expense of discontinuing operations							
XII	Profit/(Loss) from discontinuing operations (after tax) (X-XI)							
XIII	Profit/(Loss) for the period (IX+XII)		(8305.26)	1308.65	3.29	1311.94	(6996.61)	3.29
XIV	Other Comprehensive Income							
	A (i) Items that will not be reclassified to profit or loss- Remeasurement of Defined Benefit Plans (Actuarial Gain or Loss)		(5.23)	0.00	0.00	0.00	(5.23)	
	(ii) Income tax relating to items that will not be reclassified to profit or loss							

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S No.	Particulars	Note	Audited figures for the year ended 31.03.2022	Adjustment of Prior Period Errors/Regrouping			Restated figures for the Year ended 31.03.2022	Equity (Reserve & Surplus) restated for the period ended 31.03.2021 and before
				Related to the Year ended 31.03.2022	Related to the Year ended 31.03.2021 and before	Total		
	B (i) Items that will be reclassified to profit or loss							
	(ii) Income tax relating to items that will be reclassified to profit or loss							
XV	Total Comprehensive Income for the period (XIII+XIV) (Comprising Profit/(Loss) and Other Comprehensive Income for the period)		(8,310.49)	1308.65	3.29	1311.94	(7001.84)	3.29
	Basic EPS		(78.36)				(66.02)	
	Diluted EPS		(78.36)				(66.02)	

12. Basic and diluted earnings per share have been shown in the Statement of Profit & Loss in accordance with Ind-AS 33 "Earnings per Share". Basic Earnings per Share have been computed by dividing net loss after tax by the weighted average number of equity shares outstanding during the year. Number used for calculating diluted earnings per equity share includes the amount of share application money (pending for allotment).

Sl. No	Earnings per share:	31.03.2023	31.03.2022
(a)	Net Profit/(loss) after tax (₹ in Crore) (numerator used for calculation)	(14573.51)	(7001.84)
(b)	Weighted average number of Equity Shares* (denominator for calculating Basic EPS)	1149194985	1060503625
(c)	Weighted average number of Equity Shares* (denominator for calculating Diluted EPS)	1156627616	1066980407
(d)	Basic earnings per share of ₹ 1000/- each in ₹	(126.81)	(66.02)
(e)	Diluted earnings per share of ₹ 1000/- each in ₹	(126.81)	(66.02)

* Calculated on monthly basis.

13. Nothing adverse has been reported by the units/zone concerned regarding non-compliance of the provisions in respect of unpaid liabilities and interest thereon under the MSMED Act 2006.

14. Sale/ Purchase of Power:

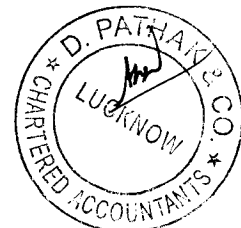
- a. Differential Bulk Supply Tariff (DBST) methodology was used in previous year for allocation of power purchase cost to DISCOMS (as sales to DISCOMS) and in current year F.Y. 2022-23, Average Billing Rate (ABR) methodology is used as per decision of higher management of UPPCL. The effect on Sale to DISCOMS in FY 2021-22 due to change in methodology of allocation of Power Purchase Cost (as Sales to DISCOMS) is as follows:

(Amount ₹ in Crore)				
S. No	DISCOM	Allocation as per new method (ABR) (F.Y. 2021-22)	Allocation as per old method (DBST) (F.Y. 2021-22)	Difference
1	PuVVNL	11,394.52	10,208.34	1,186.18
2	MVVNL	17,018.45	19,171.15	(-) 2,152.70
3	DVVNL	12,914.89	11,273.73	1,641.16
4	PVVNL	12,706.76	13,122.42	(-) 415.66
5	KESCO	2,181.31	2,440.29	(-) 258.98
	Total	56,215.93	56,215.93	-

- b. Amount shown as 'Adjustments' in Note No. 08 and 20 of the Financial Statements relates to the adjustment of cost of power purchases not billed to DISCOMS.

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c. Quantitative Details of Energy purchased and sold:-

S. No.	Details	As on 31.03.2023	As on 31.03.2022
(i)	Total number of Units purchased	137289.92 MU	123406.88 MU
(ii)	Total number of units sold	130058.71 MU	116885.13 MU
(iii)	% of Loss	5.27	5.28

15. Payment in foreign currency during the year 2022-23 is Nil (previous year-Nil).

16. Capital Commitments and Contingent Liabilities/ Assets:

A. Capital Commitments:

S. No.	Details	2023-23 (₹ in Crore)	2021-22 (₹ in Crore)
(i)	Capital Commitments	Nil	Nil

B. Contingent Liabilities:

S. No.	Details	2023-23 (₹ in Crore)	2021-22 (₹ in Crore)
(i)	Power Purchase	6488.21	10083.93
(ii)	Other Contingencies	14.06	14.20*

Contingent liabilities have been disclosed to the extent ascertainable.

* The amount of Other Contingencies earlier shown in previous year (F.Y. 2021-22) of ₹ 1630.23 crore has been restated to ₹ 14.20 crore as the difference amount of ₹ 1616.03 crore (1630.23-14.20) is already included in the amount of contingent liabilities against the Power Purchase of ₹ 10083.93 above.

C. Contingent Assets:

S. No.	Details	2022-23 (₹ in Crore)	2021-22 (₹ in Crore)
(i)	Contingent Assets*	-	4.82

* In F.Y. 2018-19, M/s NHPC had provisionally deducted and deposited TDS of ₹ 0.48 Crore related to interest payable amounting ₹ 4.82 Crore to UPPCL which was neither billed nor due in 2018-19. Hence, the amount of ₹ 4.82 Crore as reflected in 26AS of UPPCL for the year 2018-19 had been disclosed as Contingent Assets from F.Y. 2018-19 to the F.Y. 2021-22. In F.Y. 2022-23 whole amount of interest has been billed by NHPC and the same has now been accounted for in the books of accounts.

17. As per requirement of Section 135 and Schedule VII of the Companies Act, 2013 read with Companies (Corporate Social Responsibility Policy) Rules 2014, every company to which the provisions of Section 135 apply shall spend at least 2% of average net profits made during the three immediately preceding financial years, in pursuance of its Corporate Social Responsibility Policy. But as per Section 198 of Companies Act 2013, company has incurred losses during the three immediately preceding financial years. Hence, no provision has been made and no CSR activity has been undertaken by the company in this regard.

18. Since the Company is principally engaged in the business of Electricity and there is no other reportable segment as per Ind AS-108 "Operating Segments", hence the disclosure as per Ind AS-108 on segment reporting is not required.

19. RELATED PARTY DISCLOSURE:

Part-I

1. Names of the Related Parties and Description of Relationship:

A. Related Parties where control exists:

- a. Subsidiaries (DISCOMs)
 - i. Purvanchal Vidyut Vitran Nigam Ltd. (PuVVNL)
 - ii. Madhyanchal Vidyut Vitran Nigam Ltd. (MVVNL)
 - iii. Dakshinanchal Vidyut Vitran Nigam Ltd. (DVVNL)
 - iv. Paschimanchal Vidyut Vitran Nigam Ltd. (PVVNL)
 - v. Kanpur Electricity Supply Company Ltd. (KESCO)
- b. Employment Benefit Funds
 - i. U.P. Power Sector Employees Trust (GPF)
 - ii. U.P. Power Corporation Employees Contributory Provident Fund Trust (CPF)

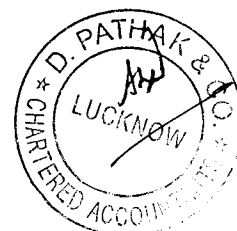
B. Other Related Parties

(Where Transactions have been taken place during the year or previous year balances outstanding)

- a. Associates and Related Entities - Nil
- b. Joint Venture Corporation - Nil

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- C. GoUP-Related Power Sector Entities (under the same government):
- U.P. Rajya Vidyut Utpadan Nigam Ltd. (UPRVUNL)
 - U.P. Jal Vidyut Nigam Ltd. (UPJVNL)
 - U.P. Power Transmission Corporation Ltd. (UPPTCL)
 - U.P. State Load Dispatch Center Limited (UPSLDC)

2. Disclosure as per Ind AS 27 (Separate Financial Statements):

A. Investment in Subsidiary Companies:

S. No.	Name of Company	Country of Incorporation	Place of Registered Office	Proportion of Ownership Interest	
				As at 31.03.2023	As at 31.03.2022
(i)	Purvanchal Vidyut Vitran Nigam Ltd. (PuVVNL) CIN-U31200UP2003SGC027461	India	Varanasi, UP	100%	100%
(ii)	Madhyanchal Vidyut Vitran Nigam Ltd. (MVVNL) CIN-U31200UP2003SGC027459	India	Lucknow, UP	100%	100%
(iii)	Dakshinanchal Vidyut Vitran Nigam Ltd. (DVVNL) CIN-U31200UP2003SGC027460	India	Agra, UP	100%	100%
(iv)	Paschimanchal Vidyut Vitran Nigam Ltd. (PVVNL) CIN-U31200UP2003SGC027458	India	Meerut, UP	100%	100%
(v)	Kanpur Electricity Supply Company Ltd. (KESCO) CIN-U40105UP1999SGC024626	India	Kanpur, UP	100%	100%

B. Key Management Personnel: -

S.No.	Name	Designation	Period
1	Shri M. Devaraj	Chairman	From 02.02.2021 till date
2	Shri Pankaj Kumar	Managing Director	From 10.03.2021 till date
3	Shri Nidhi Kumar Narang	Director (Finance)	Form 01.06.2022 till date
4	Shri Amit Kumar Srivastava	Director (Commercial)	From 24.05.2022 till date
5	Shri Kamalesh Bahadur Singh	Director (Corporate Planning)	From 18.06.2022 till date
6	Shri Sourajit Ghosh	Director (I.T.)	From 18.06.2022 till date
7	Shri Mrugank Shekhar Dash Bhattamishra	Director (Personnel and Administration)	From 12.07.2022 till date
8	Shri Ajay Kumar Purwar	Director (P & A)	From 10.07.2019 to 09.07.2022
9	Shri Ashwani Kumar Srivastava	Director (Distribution)	From 19.01.2021 to 23.07.2022
10	Shri Anil Kumar Awasthi	Chief Finance Officer	From 05.03.2020 to 30.11.2022
11	Shri Nitin Nijhawan	Chief Finance Officer	From 01.12.2022 till date
12	Smt Jyoti Arora	Company Secretary	From 30.07.2021 to 16.07.2022
13	Shri Jitesh Grover	Company Secretary (additional charge)	From 22.08.2022 till date

C. Nominee Directors :

S.No.	Name	Designation	Period
1	Shri Guru Prasad Porala	Nominee Directors	From 23.07.2021 till date
2	Shri Anupam Shukla	Nominee Directors	From 10.08.2022 till date
3	Smt. Neha Sharma	Nominee Directors	From 02.09.2022 till date
4	Shri Neel Ratan Kumar	Nominee Directors	From 16.04.2013 till date
5	Shri Jawed Aslam	Nominee Directors	From 17.07.2020 to 06.06.2022
6	Shri Kanhaiya Lal Verma	Nominee Directors	From 06.06.2022 till date
7	Shri Ranjan Kumar Srivastava	Nominee Directors	From 17.07.2021 to 01.06.2022
8	Shri Anil Kumar	Nominee Directors	From 13.01.2022 to 30.06.2022
9	Shri Sanjai Kumar Singh	Nominee Directors	From 14.02.2023 till date

D. Relative of Key Managerial Personnel (if any)

(Where transaction have taken place during the year or previous year balances outstanding)

-NIL.

Part-II

Details of Related Party Transactions:

A. Transactions with Subsidiaries and Employee Benefit Funds

S. No.	Particulars	Subsidiaries	Employee Benefit Funds	
			CPF Trust	GPF Trust
1.	Sale of Power (excluding adjustments)	68,665.52	-	-
2.	Allocation of Common Expenditure	153.99	-	-
3.	Investment of Equity	9,625.31	-	-
4.	Share Application Money	3883.42	-	-
5.	Receivables on account of Loan/Bonds taken on behalf of DISCOMs (Note 6 & 11)	(2,426.12)	-	-
6.	Trade Receivables (Note 8)	611.49	-	-
7.	Other Receivables (Note 11)	85.08	-	-

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S. No.	Particulars	Subsidiaries	Employee Benefit Funds	
			CPF Trust	GPF Trust
8.	Payables against Loan (Note 16)	(2,845.91)	-	-
9.	Payables against Capital Grant/Loan (Note 19)	185.50	-	-
10.	Other Payables (other than Loan) (Note 19)	2,219.90	-	-
11.	CPF Contribution made to Trust (Employers & Employees) (Note 19)	-	1.91	-
12.	GPF Contribution made to Trust (Employers & Employees) (Note 06)	-	-	-
13.	GPF Contribution made to Trust (Employers & Employees) (Note 19)	-	-	7.10
14.	Employer Contribution on account of Pension & Gratuity (Note 19)	-	-	(1.26)
Total		80,158.18	1.91	5.84

B. Transactions with GoUP Related Power Sector Entities

(Amount ₹ in Crore)

S.No	Particulars	GoUP Related Power Sector Entities (Under Same Government)			Key Management Personnel
		UPRVNL	UPJVNL	UPPTCL	
1.	Purchase of Power	12,400.61	95.03	-	-
2.	Allocation of Common Expenditure	0.81	0.31	18.42	-
3.	Investment in Equity	-	-	-	-
4.	Share Application Money	-	-	-	-
5.	Other Receivables	0.74	-	16.79	-
6.	Other Payables	(885.54)	60.34	-	-
7.	Salary (Gross)	-	-	-	3.06
8.	Travelling and Other Allowance	-	-	-	0.08
9.	Payment in Foreign Currency (if any)	-	-	-	-
10.	CPF/Leave Salary Contribution	-	-	-	0.16
11.	Others not specified above	-	-	-	0.18
Total		11,516.62	155.68	35.21	3.48

Part-III

Details of DISCOM wise Related Party Transactions

During the year ended 31.03.2023

(Amount ₹ in Crore)

S. No	Name of DISCOM	Nature of Transaction								Total
		Sale of Power (Note 20)	Allocation of Common Expenditure (Note 23, 26 & 27)	Investment in Equity (Note 5)	Share Application Money (Note 6)	Loan/Bonds taken on behalf of DISCOMS (Receivables) (Note 6 & 11)	Trade Receivables (Note 8)	Other Receivables (Note 11)	Other Payables (Note 16 & 19)	
1	PuVVNL	15,319.77	37.81	3,958.79	691.99	(964.94)	1,930.42	14.04	(644.97)	20342.91
2	MVVNL	15,763.64	34.46	2,432.22	606.56	206.37	(56.72)	15.27	(296.35)	18705.45
3	DVVNL	14,572.40	33.84	2,018.22	526.73	(1,456.90)	3,134.16	17.77	(471.49)	18374.73
4	PVVNL	20,638.13	41.06	951.53	1876.17	(459.58)	(3,382.92)	27.32	966.88	20658.59
5	KESCO.	2,371.58	6.82	264.55	181.97	248.93	(1,013.45)	10.68	5.42	2076.50
Total		68,665.52	153.99	9,625.31	3,883.42	(2,426.12)	611.49	85.08	(440.51)	80,158.18

Part-IV

Balances outstanding (Closing Balances)

(Amount ₹ in Crore)

S.No.	Name of Related Party	Balances as at 31.03.2023	Balances as at 31.03.2022
A Subsidiaries (Note 5+6+8+11-16-19)			
1	Purvanchal Vidyut Vitran Nigam Ltd.	60,257.29	56,852.31
2	Madhyanchal Vidyut Vitran Nigam Ltd.	47,252.58	44,909.96
3	Dakshinanchal Vidyut Vitran Nigam Ltd.	50,407.19	46,688.76
4	Paschimanchal Vidyut Vitran Nigam Ltd.	24,970.15	28,386.68
5	Kanpur Electricity Supply Company Ltd.	6,372.90	6,950.19
B Employee Benefit Funds			
1	UP Power Sector Employees (Trust) (Note 06 - 19)	46.75	52.59
2	UP Power Corporation Employees Contributing Provident Fund (Trust) (Note 19)	(27.53)	(25.62)
C GoUP-Related Power Sector Entities:			
1	UP Rajya Vidyut Utpadan Nigam Limited (UPRVUNL) (Note 11- Balances under AG Code 41 112 & 41 212)	(7,800.18)	(6,915.38)

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S.No.	Name of Related Party	Balances as at 31.03.2023	Balances as at 31.03.2022
2	UP Jal Vidyut Nigam Ltd. (UPJVUNL) (Note 19- Balances under AG Code 41 117 & 41 217)	(724.41)	(784.75)
3	UP Power Transmission Corporation Ltd. (UPPTCL) (Note 11+5+6+AG Code 28 80 Balance of ₹ 1.92 crore)	2,609.57*	2,592.78*

*It includes investment in equity of ₹ 2213.34 Crore.

20. Government Grants and Subsidies:

- Grants / Subsidies received under different schemes for DISCOMs are treated initially as payable to DISCOMs and subsequently are transferred to DISCOMs concerned.
- During the period Capital Grant ₹ 498.00 Crore, Revenue Grant/Subsidy of ₹ 21802.37 Crore and Additional Subsidy for Operational Loss funding (RDSS) of ₹ 8007.72 Crore have been received from Govt. of U.P. (including other department) on behalf of the DISCOMs and have also been distributed to the DISCOMs. Necessary entries are accounted for in the books of DISCOMs in the respective functional heads. The DISCOMs wise details are furnished below:

FY 2022-23						(Amount ₹ in Crore)
Particulars	PuVVNL	MVVNL	DVVNL	PVVNL	KESCO	Total
Capital Grant/ Subsidy	127.00	130.50	148.50	92.00	-	498.00
Revenue Grant/ Subsidy*	6101.68	4751.03	4825.10	6053.28	71.28	21802.37
Additional Subsidy for Operational Loss funding (RDSS)	2681.12	2404.36	957.04	1588.96	376.24	8007.72
Total	8909.80	7285.89	5930.64	7734.24	447.52	30308.09

* This includes ₹ 1000 Crore as mentioned in point no.20 (f)

FY 2021-22						(Amount ₹ in Crore)
Particulars	PuVVNL	MVVNL	DVVNL	PVVNL	KESCO	Total
Capital Grant/ Subsidy	-	-	6.00	-	-	6.00
Revenue Grant/ Subsidy	5369.45	3895.96	3124.50	4632.76	(5.72)	17016.95
Additional Subsidy for Operational Loss funding (Action Plan)	1709.75	1417.50	1120.31	846.43	278.51	5372.50
Total	7079.20	5313.46	4250.81	5479.19	272.79	22395.45

- It has been clarified by the GoUP; vide its circular no. 1772/24-1-2023-03/2023 dated. 05 July, 2023, that the provision of ₹ 5372.50 Crore and ₹ 8007.72 Crore made in the Budget for the year 2021-22 and 2022-23 are not related to UDAY Scheme but are related towards funding against losses as per ACTION PLAN and Revamped Distribution Sector Scheme (RDSS). The details of Subsidy/Fund received from GoUP under the above schemes and distributed the same to the subsidiaries (DISCOMs) are as under :

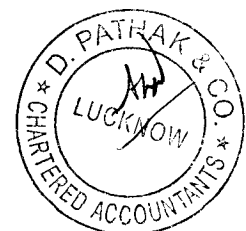
(Amount ₹ in Crore)			
S.No.	Name of DISCOMs	Amount Allocated and Distributed	
		Year 2022-23 RDSS	Year 2021-22 Action Plan
1	PuVVNL	2681.12	1709.75
2	MVVNL	2404.36	1417.50
3	DVVNL	957.04	1120.31
4	PVVNL	1588.96	846.43
5	KESCO	376.24	278.51
Total amount received from GoUP		8007.72	5372.50

- As per GO no. 445-1-21-731 (Budget)/2020 dated 05.03.2021, GoUP has accepted to provide additional revenue subsidy of ₹ 39,743 Crore to the DISCOMs (subsidiaries) for the period 2007-08 to 2019-20 as approved by the UPERC through its Tariff/ True-up orders issued from time to time.
 - The above GO also provided that, out of total additional revenue subsidy of ₹ 39,743 Crore. ₹ 25,081.46 Crore shall be deemed to be paid from the grants provided to the DISCOMs by the GoUP under UDAY in earlier years. The balance amount of ₹ 14,661.54 Crore shall be paid to the DISCOMs by GoUP in the next 10 years, commencing from 2021-22. The company allocated the above additional revenue subsidy to DISCOMs as below:

S.No.	Name of DISCOM	Amount (₹ in Crore)
1	PuVVNL	12,367.00
2	MVVNL	3,490.00

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3	DVVNL	9,213.00
4	PVVNL	14,673.00
5	KESCO	0.00
	Total	39,743.00

- iii. As per the above GO, the subsidies of ₹ 20940.00 Crore (₹ 14661.54 Crore of revenue subsidy and ₹6258.46 Crore of UDAY loss) is receivable from the GoUP in favour of DISCOMs through the company (UPPCL) and the same are to be paid by the GoUP in 10 years beginning from 2021-22. DISCOM wise details are as under:

S.No.	Name of DISCOM	Amount (₹ in Crore)
1	PuVVNL	8115.54
2	MVVNL	978.08
3	DVVNL	2159.69
4	PVVNL	9146.45
5	KESCO	540.24
	Total	20,940.00

- iv. The details of the amount received against the subsidiaries of ₹ 20940.00 Crore are as under:

Particulars	(Amount ₹ in Crore)					
	PuVVNL	MVVNL	DVVNL	PVVNL	KESCO	Total
Balance as on 31.03.2021	8115.54	978.08	2159.69	9146.45	540.24	20940.00
Received during 2021-22	775.12	93.42	206.27	873.59	51.60	2000.00
Balance as on 31.03.2022	7340.42	884.66	1953.42	8272.86	488.64	18940.00
Received during 2022-23	775.12	93.42	206.27	873.59	51.60	2000.00
Balance as on 31.03.2023	6565.30	791.25	1747.14	7399.27	437.04	16940.00

- e. Grants/Subsidies received under different schemes for DISCOMs (subsidiaries) are treated initially as payable to DISCOMs and subsequently are transferred to/ adjusted against DISCOMs.
- f. As per approved ARR and Tariff for State DISCOMs for FY-2022-23 ARR for FY-2021-22 and true up for 2020-21, the UPERC has observed that there is shortfall in subsidy of ₹1170.75 Crore that is required by DVVNL, MVVNL and PVVNL whereas in PuVVNL, there is surplus as detailed below:-

Name of DISCOMs	Deficit/ Surplus Subsidy (₹ in Crore)
PuVVNL	-404.58
MVVNL	531.62
DVVNL	423.00
PVVNL	620.72
KESCO	-
Total	1170.76

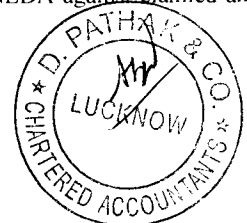
In respect of the above, UPERC has directed to approach the GoUP for the aforesaid subsidy. Accordingly, UPPCL approached the GoUP and the GoUP has approved ₹ 1000 Crore in its budget for the year 2022-23 against the shortfall in subsidy of ₹ 1170.76 Crore. The UPPCL has proportionately allocated ₹ 1000 Crore amongst the DISCOMs as under: -

Name of DISCOMs	Amount (₹ in Crore)
PuVVNL	-345.57
MVVNL	458.08
DVVNL	361.30
PVVNL	530.19
Total	1000.00

- g. The DISCOMs (subsidiaries) have accounted for ₹39743.00 Crore and ₹6278.00 Crore towards revenue subsidy and UDAY loss Grant respectively, as stated above, in their account for the year 2020-21, and therefore, due to impact on the net worth of the DISCOMs for the FY-2020-21, the company (UPPCL) has reversed the provision for impairment in investment of DISCOMs amounting to ₹17109.17 Crore in the year 2020-21 from the accumulated provision of ₹ 71502.12 Crore created up to 2019-20, for the same.
- h. In compliance of the Supreme Court order, provisions have been made in accounts in respect of differential tariff claim of two Solar Power Generators (M/s Adani Green Energy (UP) Ltd. and M/s Sahasradhara Energy Pvt Ltd.). Further, the accounting for subsidy portion receivable from UPNEDA against claimed amounts

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has not been done in compliance of Prudence Principle of accounting.

21. Equity share capital includes ₹ 1075.55 Crore received from GoUP under the Uttar Pradesh Power Distribution Network Project (UPPDNP) against which company has already invested ₹ 1258.19 Crore with DISCOMs. DISCOM wise break up of investment is given below:

(₹ in Crore)						
Sr. No.	Name of DISCOM	Equity received from Govt as on 31.03.23 against UPPDNP	Fund released as investment in equity of DISCOMs (F.Y. 2022-2023)	Fund released as investment in equity of DISCOMs (F.Y. 2021-22)	Fund released as investment in equity of DISCOMs (F.Y. 2020-21)	Total
1	PuVVNL	381.47	307.80	114.21	48.68	470.69
2	MVVNL	263.98	184.16	79.27	49.65	313.08
3	DVVNL	352.45	292.37	68.91	34.42	395.70
4	PVVNL	77.65	18.09	22.97	37.66	78.72
Total		1075.55	802.42	285.36	170.41	1258.19

The balance amount of ₹ 182.64 Crore (₹ 1258.19 Crore - ₹ 1075.55 Crore) is to be reimbursed by the Government of U.P. and shown as Equity Investment in DISCOMs.

22. Earmarked Bank Balances, ESCROW Accounts, and Bank Credits (working capital):

- a. The details of banks accounts earmarked for repayment of Bonds/Corpus Fund are as under:

(₹ in Crore)				
Bank Name	Account Name	Bank balance	FDR balance	Accrued Interest
HDFC (Vistra)	DSRA SERIES 1 A/C	-	213.90	0.34
	BOND SER ESCROW I A/C	-	213.46	0.79
	BOND SER ESCROW II A/C	-	41.55	0.07
	DSRA SERIES 2 A/C	-	144.33	1.14
ICICI	UP POWER CORPORATION LIMITED RPO REGULATORY FUND	-	-	-
ICICI (Beacon)	DISTRIBUTION NETWORK REHABILITATION A/C	-	-	-
	UPPCL BOND SERVICING SERIES- I A/C	-	192.73	1.09
	UPPCL DEBT SERVICE RESERVE- I A/C	-	383.11	-
	UPPCL BOND SERVICING SERIES- II A/C	-	242.34	1.37
	UPPCL DEBT SERVICE RESERVE- II A/C	-	481.45	-
	UPPCL BOND SERVICE A/C (SERIES- I)2022	-	0.62	-
	UPPCL DEBT SERVICE RESERVE A/C BOND (SERIES - I) 2022	-	191.31	-
	UPPCL BOND SERVICE A/C (SERIES- II) 2022	-	0.56	-
UPPCL DEBT SERVICE RESERVE A/C BOND (SERIES - II) 2022	-	173.28	-	
Corpus Fund	ICICI (NEDA Solar)	-	46.02	-
Total		-	2324.64	4.79

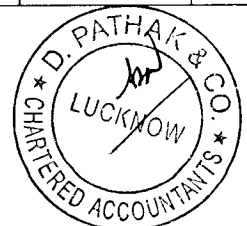
- b. Bank balances of ESCROW Accounts for Power Purchases:

(₹ in Crore)				
Bank name	Account name	A/c no.	Balance	
SBI Ashok Marg	PURVANCHAL VIDYUT VITRAN NIGAM	10101987043	-	
	DAKSHINANCHAL VIDYUT VITRAN LT	10101987724	0.97	
	PURVANCHAL VIDYUT VITRAN NIGAM	30043166973	-	
	MADYANCHAL VIDYUT VITRAN NIGAM LTD ESCROW A/C	30051399919	-	
	PASCHIMANCHAL VIDYUT VITRAN NIGAM LTD ESCROW A/C	30051399942	-	
	PURVANCHAL VIDYUT VITRAN NIGAM LTD ESCROW A/C	30051399975	-	
	DAKSHINANCHAL VIDYUT VITRAN NIGAM LTD ESCROW A/C	30051400029	-	
	U P POWER CORPORATION LTD PAVVNL	30059810334	-	
	PASCHIMANCHAL VIDYUT VITRAN NIGAM LTD CARE ASCROW A/C	30128421079	-	
	U P POWER CORPORATION LTD MVVNL	30128432514	-	
	UPPCL ESCROW A/C ROSA	30952651649	0.16	
	UPPCL ESCROW A/C BAJAJ	32977504067	1.89	
	UPPCL ESCROW A/C LALITPUR	35095155057	-	
	PNB Hazratganj	ESCROW ACC FOR REPAYMENT OF PFC UPPCL	294002101274879	-
		MADHYANCHAL VIDYUT VITRAN NIGAM LTD. ESCROW A C RECEIPT	294002110002537	-
DAKSHINANCHAL VIDYUT VITRAN NIGAM LTD AGRA ESCROW AC RECEIPT		294002110002546	-	
PASCHIMANCHAL VIDYUT VITRAN NIGAM		294002110002722	-	
MD PURVANCHAL VITRAN NIGAM LTD		294002110003439	-	
PASCHIMANCHAL VIDYUT VITRAN LTD		294002110003536	-	
PURVANCHAL VIDYUT VITRAN NIGAM LTD		294002110004146	3.26	
MADHYANCHAL VIDYUT VITRAN NIGAM LTD.		294002110004191	-	
DAKSHINANCHAL VIDYUT VITRAN NIGAM LTD		294002110004067	-	
ROSAPOWER SUPPLY PAYMENTS ESCROW		294002900000031	22.06	
BAJAJ ENERGY DEFAULT ESCROW	294002110007897	-		

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Bank name	Account name	A/c no.	Balance
CBI Hazratganj	UPPCL LALITPUR ESCROW A/C	294002110008638	6.33
	PASCHIMANCHAL VIDYUT VITARAN LTD	1444293992	-
	PURVANCHAL VIDYUT VITRAN NIGAM LTD	1444294000	-
	U P POWER CORPORATION LTD MVVNL	1444299086	1.39
	U P POWER CORPORATION LTD PAVVNL	1444305115	-
	U P POWER CORPORATION LTD DVVNL	1444323837	-
	U P POWER CORPORATION LTD DVVNL	1444300116	-
	U P POWER CORPORATION LTD (BAJAJ)	3251225201	4.11
	U P POWER CORPORATION LTD (LANCO)	3254008293	-
	U P POWER CORPORATION LTD (LALITPUR)	3472978707	0.07
Bank of Baroda	UPPCL ESCROW DVVNL	500200000754	1.85
	UPPCL ESCROW PAVVNL	500200000832	-
	PURVANCHAL VIDYUT VITRAN NIGAM LTD	500200000991	-
	ESCROW A/C DVVNL	500200001010	2.28
	MADYANCHAL VIDYUT VITRAN NIGAM LTD	500200001021	0.92
ICICI Bank	UPPCL-LALITPUR POWER GENERATION CO LTD ESCROW A/C	628105021837	5.87
	UPPCL ROSA POWER SUPPLY PAYMENT ESC.AC	628105030625	8.30
	UPPCL LANCO DEFAULT ESCROW A/C	628105032210	-
	UPPCL BAJAL ENERGY DEFAULT ESCROW A/C	628105032232	2.32
HDFC Bank	UPPCL ROSA DEFAULT ESCROW A/C	12672240000014	2.78
	UPPCL DSRA ESCROW A/C	50200004167832	-
	UPPCL BOND SERVICING ESCROW A/C	50200004167842	-
	UPPCL BOND SERVICING ESCROW A/C SERIES-2	50200017358973	-
AXIS Bank	UPPCL ROSA POWER SUPPLY PAYMENT ESCROW A/C	912020049762299	0.76
Total			65.32

- c. UPPCL has availed working capital facilities amounting to ₹1930.00 Crore from various banks. As per the sanction terms and conditions PNB has sanctioned ₹450.00 Crore as CC limit and the remaining bank, i.e. Indian Bank (₹430.00 Crore), ICICI Bank (₹400.00 Crore), Central Bank Of India (₹105.00 Crore), HDFC bank (₹30.00 Crore) and Bank of India (₹500.00 Crore) and PNB (₹15.00 Crore), have sanctioned residual limit of ₹1480.00 Crore as OD/WCL facility.

As on 31.03.2023, UPPCL availed ₹200.69 Cr from below mentioned banks-

Bank Name	(Amount ₹ in Crore)	
	WCL	OD/CC
Indian Bank(OD)	150.00	-
PNB(CC)	-	40.72
PNB(OD)	-	9.96
BOI(OD)	-	0.01
Total	150.00	50.69

23. The guarantee issued by GoUP in favor of various Banks, FI's and trustees of bonds issued by company as a security stood at ₹ 96,212.99 Crore as on 31.03.2023 against ₹ 93,036.65 Crore as on 31.03.2022.

24. Receivables related to Power Purchase (₹ 1567.90 Crore)

The above includes the following towards the debit balances related to power purchases from generators as detailed below:

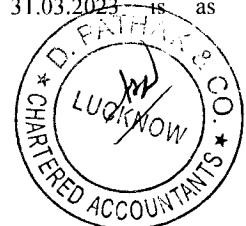
(Amount ₹ in Crore)		
Sl. No.	Balances	Remarks
i.	707.68	It relates to debit notes issued to M/s Rosa Power Company Ltd. in the month of April 2018 towards the recovery as per UPERC's Order but the recovery against the above debit notes is still stayed as per APTEL's order dated 29.09.2018.
ii.	397.95	It relates to unscheduled interchange charges receivable from generators (Northern Railway, NPCL, and Chunar Cement Factory Ltd.) The UI charges may be payable or receivable depending upon deviation from the schedule and also subject to the Grid condition at that point of time.
iii.	4.83	It relates to the negative bills given by the UPPTCL, Powergrid Rampur Sambhal, and TANGEDCO.
iv.	431.68	It relates to the debit balances against different generators and the same are under reconciliation.
v.	25.76	It relates to the amount receivable from Indian Energy Exchange Ltd against purchase and sales through it.
Total	1567.90	

25. Disclosure pursuant to Regulation 54(2) of SEBI (Listing Obligations and Disclosure Requirements) Regulation, 2015.

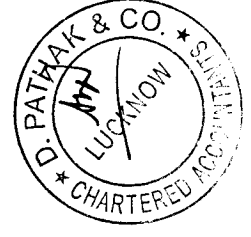
- A. The status of Bonds issued by the Company for the DISCOMs as on 31.03.2023 is as under:







S. No	Details of Bonds	Amount of Bonds (₹ in Crore)	No. of Bonds	Maturity date	Date of issue	Face Value (₹ in Lakh)	Rate of interest	Previous due date of interest payment	Paid/not paid	Next date of Interest payment	Amount of interest Payable on next due date (₹ in Crore)	Next due date of principal payment	Principal Amount Payable on next due date (₹ in Crore)	Security	Outstanding As at 31.03.2023 (₹ in Crore)	Outstanding As at 31.03.2022 (₹ in Crore)
1.	UPPCL State Govt Serviced Bond series II/2022	3488.00	34880	22.03.2032	07.10.2022	10	9.95%	31.03.2023	Paid	30.06.2023	86.53	30.06.2023	109.00	Hypothecation on Current Assets including Receivables, ESCROW, and Govt. Guarantee (as per terms of DOH of respective issuance)	3488.00	-
2.	UPPCL State Govt Serviced Bond series I/2022	3951.20	39512	22.03.2032	30.03.2022	10	9.70%	31.03.2023	Paid	30.06.2023	95.55	30.06.2023	123.48		3951.20	3951.20
3.	UPPCL Bond Series II/2017-18	5491.00	54910	20.01.2028	27.03.2018	10	10.15%	20.01.2023	Paid	20.04.2023	80.84	20.04.2023	161.50		3230.00	3876.00
4.	UPPCL Bond Series I/2017-18	4498.20	44982	20.10.2027	05.12.2017	10	9.75%	20.01.2023	Paid	20.04.2023	60.43	20.04.2023	132.30		2513.70	3042.90
5.	UPPCL Bond Series IV/2016-17	3489.50	34895	15.03.2027	27.03.2017	10	8.48%	15.03.2023	Paid	15.06.2023	42.62	15.06.2023	124.63		1994.00	2492.50
6.	UPPCL Bond Series III/2016-17	6510.00	65100	15.02.2027	17.02.2017	10	8.97%	15.02.2023	Paid	15.05.2023	81.36	15.05.2023	232.50		3720.00	4650.00
	Total	27427.90	274279								447.33		883.40		18896.90	18,012.60



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B. Credit Rating:

The position of Credit Rating obtained from various agencies is given below:

Current Rating (as on 31.03.2023):

Particulars	Ratings		
	Bond Amount	4498.20 Crore & 5491.00 Crore	6510.00 Crore & 3489.50 Crore
CRISIL Rating	A+(CE)/Stable	-	A+(CE)/Stable
India Rating	IND A+(CE)/Stable	IND AA(CE)/Stable	IND A+(CE)/Stable
Brickwork Rating	BWR AA-(CE)Stable	BWR AA(CE)/Stable	-

Previous Rating (as on 31.03.2022):

Particulars	Ratings		
	Bond Amount	4498.20 Crore & 5491.00 Crore	6510.00 Crore & 3489.50 Crore
CRISIL Rating	A+(CE)/Stable	-	A+(CE)/Stable
India Rating	IND A+(CE)/Stable	IND AA(CE)/Stable	IND A+(CE)/Stable
Brickwork Rating	BWR AA-(CE)Stable	BWR AA(CE)/Stable	-

There is no change in Credit Rating as compared to previous year.

C. The following Bonds issued by the company are secured as per the details:-

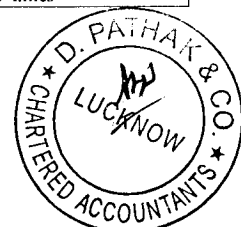
ISIN	Scrip Code	Maturity	Secured By way of	Amount (₹ in Crore)	Present Outstanding (₹ in Crore)	Date of creation of security
INE540P07228	957205	20-10-2027	Hypothecation on current assets including receivables of UPPCL and Govt. Guarantee	4498.20	2513.70	06-12-2017
INE540P07236	957206					
INE540P07244	957207					
INE540P07251	957208					
INE540P07269	957209					
INE540P07319	957806	20-01-2028	Hypothecation on current assets including receivables of UPPCL and Govt. Guarantee	5491.00	3230.00	24-03-2018
INE540P07327	957807					
INE540P07335	957808					
INE540P07343	957809					
INE540P07350	957810					
INE540P07368	973877	22-03-2032	Hypothecation on current assets including receivables of UPPCL and Govt. Guarantee	3951.20	3951.20	29-03-2022
INE540P07376	973879					
INE540P07384	973880					
INE540P07392	973882					
INE540P07400	973876					
INE540P07418	973878					
INE540P07426	973881					
INE540P07434	973883					
INE540P07442	974281					
INE540P07459	974282					
INE540P07467	974283	22-03-2032	Hypothecation on current assets including receivables of UPPCL and Govt. Guarantee	3488.00	3488.00	05-10-2022
INE540P07475	974284					
INE540P07483	974285					
INE540P07491	974286					
INE540P07509	974287					
INE540P07517	974288	15-02-2027	Hypothecation on current assets including receivables of UPPCL and Govt. Guarantee	6510.00	3720.00	16-02-2017
INE540P07079	955769					
INE540P07087	955770					
INE540P07095	955771					
INE540P07103	955772	13-03-2027	Hypothecation on current assets including receivables of UPPCL and Govt. Guarantee	3489.50	1994.00	30-03-2017
INE540P07145	956147					
INE540P07152	956148					
INE540P07160	956149					
INE540P07178	956150					
TOTAL				27427.90	18896.90	-

The assets of the company provide coverage of the interest and principal amount, as detailed below which is in accordance with terms of issue/debenture trust deed for Secured debt securities:

Particulars	Security Coverage
Beacon Trusteeship Ltd. (Debenture Trustee for Bonds)	1.17 times
Vistra ITCL India Ltd. (Debenture Trustee for Bonds)	1.13 times
Other Secured Debts and other Secured Payables	5.97 times

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D. The market value of Bonds shown under the head *Financial Assets - Investments (Non-Current)* in Note No.05 of the Financial Statements is as under :

(Amount ₹ in Crore)

Settlement Date	Security	Valuation date	Original Maturity date	Residual maturity year	FIMMDA Yield as on 31.03.2023	Price	No. of bonds	Total amount/clean price	
27.03.2017	7.75% PFC Bonds Series-164 (22.03.2027)	31.03.2023	22.03.2027	4	7.67	100.73	250	25.18	
27.03.2017	7.75% PFC Bonds Series-164 (22.03.2027)	31.03.2023	22.03.2027	4	7.67	100.73	250	25.18	
27.03.2017	7.75% PFC Bonds Series-164 (22.03.2027)	31.03.2023	22.03.2027	4	7.67	100.73	250	25.18	
27.03.2017	7.75% PFC Bonds Series-164 (22.03.2027)	31.03.2023	22.03.2027	4	7.67	100.73	250	25.18	
11.05.2017	7.75% PFC Bonds Series-164 (22.03.2027)	31.03.2023	22.03.2027	4	7.67	100.73	230	23.17	
Total								1230	123.89

E. Disclosure pursuant to regulation 52 (7) & 52 (7A) of SEBI (LODR), Regulations, 2015 with respect to utilization of Issue Proceeds:

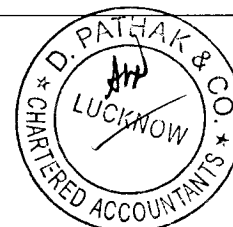
Name of the Issuer	ISIN	Mode of Fund Raising (Public issues/Private Placement)	Type of instrument	Date of raising funds	Amount Raised	Fund utilized	Any deviation (Yes/No)	If 8 is Yes then specify the purpose of for which the funds were utilized	Remarks, if any
1	2	3	4	5	6	7	8	9	10
U.P. Power Corporation Limited (UPPCL), a company wholly owned by the Government of Uttar Pradesh	INE540P07442; INE540P07483; INE540P07459; INE540P07491; INE540P07467; INE540P07509; INE540P07475; INE540P07517.	Private Placement	Secured, Rated, Listed, Redeemable, Taxable, Government of Uttar Pradesh serviced Non-Convertible Bonds; supported by Hypothecation on Current Assets including Receivables, ESCROW, and Govt Guarantee (as per terms of DOH of respective issuances)	07/10/2022	3488.00 Cr	3488.00 Cr	No	-	-

26. Details of Loans taken/Outstanding Balance on behalf of DISCOMs:

(Amount ₹ in Crore)

Loan No.	Rate of Interest	Drawl Date	Balance as on 31.03.23	PuVVNL	MVVNL	DVVNL	PVVNL	KESCO	Total
Power Finance Corporation (PFC)									
8523002	10.75%	21-06-2017	1285.71	321.43	321.43	321.42	321.43	0.00	1285.71
8573001	10.50%	21-07-2018	1000.00	125.00	200.00	250.00	325.00	100.00	1000.00
8573002	10.60%	07-02-2019	1200.00	450.00	270.00	300.00	180.00	0.00	1200.00
8573003	10.50%	23-07-2019	433.33	60.02	86.67	86.66	199.98	0.00	433.33
8573004	10.50%	25-09-2019	299.06	149.53	89.72	59.81	0.00	0.00	299.06
8573005	10.50%	28-11-2019	294.68	108.56	77.56	77.53	31.03	0.00	294.68
8573006	10.75%	20-12-2019	220.80	94.63	37.85	37.85	50.47	0.00	220.80
8573008	10.90%	13-03-2020	331.14	14.70	14.70	22.09	29.44	250.21	331.14
8569001	9.50%	30-07-2020	8619.01	4152.64	1853.09	1861.74	518.00	233.54	8619.01
8570001	9.50%	30-03-2021	5510.45	2654.93	1184.75	1190.26	331.18	149.33	5510.45
8575001	8.50%	20-10-2022	3009.61	963.78	873.36	547.00	439.05	186.42	3009.61
Total			22203.79	9095.22	5009.13	4754.36	2425.58	919.50	22203.79
Rural Electrification Corporation (REC)									

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Loan No.	Rate of Interest	Drawl Date	Balance as on 31.03.23	PuVVNL	MVVNL	DVVNL	PVVNL	KESCO	Total
4712381	10.40%	30-03-2017	857.14	190.70	158.06	200.23	271.54	36.60	857.13
476002105 (4712381)	10.40%	-	91.40	20.34	16.85	21.35	28.96	3.90	91.40
476002350 (4713584)	10.00%	-	250.00	58.33	62.50	41.67	87.50	0.00	250.00
4714417	10.25%	11-10-2018	503.13	107.77	71.90	71.89	251.57	0.00	503.13
476002596 (4714417)	10.25%	-	16.49	3.53	2.36	2.35	8.25	0.00	16.49
4714897	10.34%	18-03-2019	1714.29	321.43	407.14	342.86	642.86	0.00	1714.29
4715972	9.50%	30-07-2020	8256.15	3977.99	1775.09	1783.15	496.13	223.79	8256.15
47116279	9.50%	26-03-2021	5325.45	2565.80	1144.97	1150.30	320.06	144.32	5325.45
4717221	9.00%	30-09-2022	1070.00	330.20	322.71	207.79	131.40	77.90	1070.00
4717221			841.00	213.11	272.65	177.45	129.01	48.78	841.00
Total			18925.05	7789.20	4234.23	3999.04	2367.28	535.29	18925.04

27. Due to heavy accumulated losses i.e. ₹ 95139.33 Crore as on 31.03.2023 and uncertainties to recover such losses in near future, the deferred tax assets have not been recognized in accordance with Para 34 of Ind AS-12 (Income Taxes) issued by ICAI.

28. The Common expenditures and common facility costs towards the Employee Cost, Administrative, General & Other Expense and Repair & Maintenance expenses amounting to ₹ 173.53 Crore have been allocated and transferred to subsidiaries companies and other related companies during the period ended 31.03.2023 as compared to ₹ 176.06 Crore during the year ended 31.03.2022 based on ratio of financial year 2021-22. (Note no.23, 26 & 27)

Details of the allocation of common expenses are as under:

Particulars	(Amount ₹ in Crore)							
	Employee Cost (Note 23)		Admin. Cost (Note 26)		R&M Cost (Note 27)		Total	
	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22
	i	ii	iii	iv	v	vi	(i+iii+v)	(ii+iv+vi)
PuVVNL	27.37	26.27	10.18	10.87	0.26	0.08	37.81	37.22
MVVNL	25.55	24.38	8.69	10.63	0.22	0.07	34.46	35.08
DVVNL	24.53	24.12	9.07	10.53	0.24	0.07	33.84	34.72
PVVNL	28.59	27.54	12.17	13.54	0.30	0.09	41.06	41.17
KESCO	5.44	5.21	1.34	1.48	0.04	0.01	6.82	6.70
Sub-Total (a)	111.48	107.51	41.45	47.05	1.06	0.32	153.99	154.89
UPRVUNL	0.32	0.54	0.03	0.64	0.46	0.72	0.81	1.90
UPJVUNL	0.23	0.22	-	0.09	0.08	0.12	0.31	0.42
UPPTCL	17.71	17.38	0.16	0.66	0.55	0.81	18.42	18.84
Sub-Total (b)	18.26	18.14	0.19	1.39	1.09	1.65	19.54	21.17
Total (a+b)	129.74	125.65	41.64	48.44	2.15	1.97	173.53	176.06

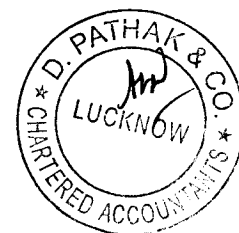
29. In the opinion of management, there is no specific indication of impairment of assets except Investment in Subsidiaries & Associates as on balance sheet date as envisaged by Ind AS-36 (Impairment of Assets). Further, the assets of the company have been accounted for at their historical cost and most of the assets are very old where the impairment of assets is very unlikely. The Impairment in Investment in Subsidiaries and Associates is calculated on the basis of Net worth of Subsidiaries & associates since consistent basis.

30. In view of UPERC order dated 10.03.2022 in petition no. 1431/2019, through which capital cost of M/s Lalitpur Power Generation Company Ltd. had been revised, two debit notes amounting to ₹ (2225.76) Crore & ₹ (353.45) Crore have been verified and issued to M/s Lalitpur Power Generation Company Ltd. However, as per APTEL order dated 01.04.2022 (A. No. 451 of 2022 in DFR No. 114 of 2022 & IA No. 450 of 2022) the debit notes earlier issued amounting to ₹ (2225.76) Crore & ₹ (353.45) Crore has to be kept in abeyance till final decision. Therefore, in view of APTEL order, the subjected debit notes amount has been reversed in accounts till final decision by the Hon'ble APTEL/Court/UPERC.

31. Disclosure in respect of provision for Bad & Doubtful debts, unserviceable stores and impairment in investment as per Ind AS-37 (Provisions, Contingent Liabilities and Contingent Assets) is as under:-

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(Amount ₹ in Crore)

S. NO.	Particulars	Movement of Provisions			Closing Balance as on 31.03.2023
		Opening Balance as on 01.04.2022	Provision made during the year	Withdrawal/ Adjustment of Provision during the year	
1	Provision for impairment in Investment	61,344.50	14,532.71	0.00	75,877.21
2	Provision for Doubtful debts on Sundry Debtors (Sale of power)	1,881.63	50.81	0.00	1,932.44
3	Provision for Bad & doubtful debts- Other current assets.	0.00	12.27	0.00	12.27
4	Provision for Bad & doubtful debts-Financial Assets -Loans (Non-Current)	172.90	25.82	0.00	198.72
5	Provision for Bad & doubtful debts-Financial Assets-other (Current)	198.24	17.67	0.00	215.91
6	Provision for Bad & doubtful debts-Advance to capital supplier	0.02	0.00	0.00	0.02
7	Provision for unservisable stores	0.13	0.00	0.00	0.13
	Total	63,597.43	14,639.28	0.00	78,236.71

32. Annual Accounts of 2021-22 are yet to be adopted in Annual General Meeting.

33. Financial Risk Management

The Company's principal financial liabilities comprise loans and borrowings, trade payables and other payables. The main purpose of these financial liabilities is to finance the Company's operations. The Company's principal financial assets includes borrowings/advances, trade & other receivables and cash that derive directly from its operations. The Company also holds equity investment.

The Company is exposed to the following risks from its use of financial instruments:

- Credit Risk:** Credit risk is the risk of financial loss to the Company if a customer or counter party to a financial instrument fails to meet its contractual obligation resulting in a financial loss to the Company. Credit risk arises principally from cash & cash equivalents and deposits with banks and financial institutions. In order to manage the risk, company accepts only high rated bank/FIs.
- Market Risk- Foreign Currency Risk:** Market risk is the risk that changes in market prices, such as foreign exchange rates and interest rates will affect the Company's income/loss. The objective of market risk management is to manage and control market risk exposure within acceptable parameters, while optimizing the return. The Company has no material foreign currency transaction hence there is no Market Risk w.r.t foreign currency translation.
- Market Risk- Interest Rate Risk:** The Company is exposed to interest rate risk arising from borrowing with floating rates because the cash flows associated with floating rate borrowings will fluctuate with changes in interest rates. The Company manages the interest rate risks by entering into different kind of loan arrangements with varied terms (eg. Rate of interest, tenure etc.)

At the reporting date the interest rate profile of the Company's interest-bearing financial instruments are as under:

Particulars	(Amount ₹ in Crore)	
	31.03.2023	31.03.2022
Financial Assets		
Fixed Interest Rate Instruments- Deposits with Bank	2869.84	2839.52
Variable Interest Rate Instruments- Deposits with Bank	-	-
Total	2869.84	2839.52

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Financial Liabilities		
Fixed Interest Rate Instruments- Financial Instrument Loans	68815.65	71045.91
Variable Interest Rate Instruments- Cash Credit from Banks*	200.70	0.03
Total	69016.35	71045.94

* It includes Short Term Loan, Overdraft and Cash Credits.

- iv. **Fair value sensitivity analysis for fixed-rate instruments:** The company's fixed rate instruments are carried at amortized cost. They are therefore not subject to interest rate risk, since neither the carrying amount nor the future cash flows will fluctuate because of a change in market interest rates.
- v. **Liquidity Risk:** Liquidity risk is the risk that the Company will encounter difficulty in meeting the obligations associated with its financial liabilities that are settled by delivering cash or other financial assets. The Company's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed condition, without incurring unacceptable losses or risking damage to the company's reputation. Further fixed deposit in Note-6,9 and 10, of ₹2869.84 crore includes ₹2185.96 crore placed with ICICI bank out of which ₹1665.39 crore are in terms of Debt Service Reserve Account (DSRA)/Bond Service Reserve Account (BSRA) as per bond issuance terms/agreements executed with the debenture trustees M/s Beacon Trusteeship Ltd./M/s Vistra ITC Ltd. for various issues of Bonds by UPPCL. However, there is a risk factor associated with placement of major portion of deposits with any one bank.

The Company manages liquidity risk by maintaining adequate FI/Bank facilities and reserve borrowing facilities by continuously monitoring, forecast the actual cash flows and matching the maturity profile of financial assets and liabilities.

34. Capital Management

The Company's objective when managing capital is to safeguard its ability to continue as a going concern, so that it can continue to provide returns for shareholders and benefits for other stakeholders and maintain an appropriate capital structure of debt and equity.

The Company is wholly owned by the GoUP and the decision of injecting the equity in the company lies solely with the GoUP. The company acts on the instruction and orders of the GoUP to comply with the statutory requirements.

The debt portion of capital structure is funded by the various banks, FIs and other institutions as per the requirement of the company.

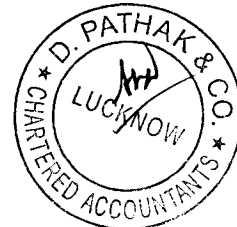
35. Southern U.P. Power Transmission Company Limited was incorporated on 08-08-2013 as a Government Company of Uttar Pradesh. The main Objectives of the Company consists evacuation/ transmission of Power from Lalitpur TPS to Agra and adjoining districts through 765/400 KV AIS/GIS substation and 765 & 400 KV transmission lines.

The Board of Directors of Southern U.P. Power Transmission Company Limited in its 6th meeting held on 20th September, 2016 has decided that necessary action for the closure of the Company/striking off of the name of the Company as per the provisions of the Companies Act, 2013 may be taken up. Since Southern U.P. Power Transmission Company Limited is a wholly owned subsidiary company of the Company, the Board of Directors of the Company in its 139th Meeting held on 21st May, 2018 has approved/ratify the above mentioned decision of the Directors of Southern U.P. Power Transmission Company Limited

The decision Board of Directors of the Company regarding closure of the Company/striking off of the name of the Company as per the provisions of Companies Act, 2013 has been approved by the Share Holders of the Company in its Extra Ordinary General Meeting held on 14th June, 2018.

Subsequently, this matter has been sent to the Energy Task Force (ETF) on 26th June, 2019 for its acceptance/approval. Resulting to this Southern U.P. Power Transmission Company Limited has issued its Equity Shares in the name of the Company for the amount of ₹ 2.22 Crore in consideration of converting borrowings. The Board of the company, in its meeting dated 13.09.2018, has accorded to apply under section 248 of the Companies Act 2013, read with rule 4(1) of the companies (Removal of Name of Companies from Register of Companies) Rule, 2016 to strike off its name from Register maintained by the Registrar of Companies, Uttar Pradesh. Correspondingly the Company has shown this equity shares under the head of Investments and full impairment has been provided. Further, the Southern U.P. Power Transmission Company Limited has been struck off in the records of the register of the companies in the month of May 2022.

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36. UP Power Corporation Limited has opted for the option of lower rate of corporate income tax referred to in sub-section (5) of section 115BAA of the Income Tax-Act, 1961 for the Previous Year 2019-20 and subsequent years. It is also mentioned that there was no carried forward MAT credit in the books of the corporation; hence exercise of the option has resulted into zero loss of MAT credit for the Company.

37. Exceptional Items:

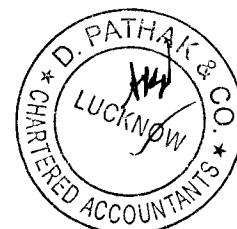
The company presents the information excluding exceptional items which allows a better understanding of underlying performance of the company. Exceptional items are identified by virtue of nature so as to facilitate, the comparison with prior period and to assess underlying trends in financial performance of the company. Accordingly, the company has shown the amount of loss incurred by the Trusts (CPF & GPF) on investment in DHFL as 'Exceptional Items' in the profit and loss account as detailed below:

Trust's letter of reference	Principal/ Interest	(Amount ₹ in Crore)	
		Current Year 2022-23	Previous Year 2021-22
CPF Trust			
C/Y- 455/102/CPF TRUST/DHFL/FDR/Notional loss/2022	Principal	-	18.66
P/Y- 1021/102/CPF TRUST/DHFL/FDR/Notional loss/2022	Interest	1.78	6.48
GPF Trust			
C/Y- 637/12/UPSPSET/DHFL/2019	Principal	-	90.34
P/Y- 787/12/UPSPSET/DHFL/2019	Interest	7.11	28.22
Total		8.89	143.70

38. The figures as shown in the Balance Sheet, Statement of Profit & Loss, and Notes shown in (.....) denote negative figures.
39. Previous year's figures have been regrouped/ rearranged/ reclassified wherever necessary to make them comparable/ better presentation with the current year figures.
40. Other Statutory information in terms of Notification dated 24.03.2021 issued by MCA in terms of section 467 of the Companies Act 2013
- The company does not have any Benami property.
 - The company has not traded or invested in crypto currency or virtual currency during the financial year.
 - The company has not advanced or loaned or invested funds to any other person(s) or entity (ies), including foreign entities (Intermediaries) with the understanding that the intermediary shall:
 - Directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the company (ultimate beneficiaries) or
 - Provide any guarantee, security or the like to or on behalf of the ultimate beneficiaries.
 - The company has not received any fund from any person(s) or entity (ies), including foreign entities (funding parties) with the understanding (whether recorded in writing or otherwise) that the company shall:
 - Directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the company (ultimate beneficiaries) except to the following equity received from GoUP invested in the subsidiary(DISCOMs) as per its requirement and loans are taken and bonds are issued on behalf of the Subsidiaries(DISCOMs) or
 - Provide any guarantee, security or the like to or on behalf of the ultimate beneficiaries.
 - The company does not have any such transaction which is not recorded in the books of accounts that has been surrendered or disclosed as income during the year in the tax assessment under the Income Tax Act, 1961 (such as, search or survey or any other relevant provision of the Income Tax Act, 1961).
 - The company has invested in equity of its wholly owned subsidiaries and other companies as mentioned in Note no. 5 of the Financial Statements.
 - The company is not being declared willful defaulter by the bank or financial institution or lender during the year.







viii. The company does not have any charges or satisfaction which is yet to be registered with ROC beyond the statutory period.

ix. The company has obtained fund/based/non-fund based credit limits from multiple banks aggregating to ₹ 1930 Crore against security of receivables. Accordingly, as per the terms of sanction, Quarterly /Half Yearly statements (on the basis of unaudited/ provisional balance sheet) in respect of gross trade receivables have been submitted to respective banks which stood as below in different quarters of F.Y 2022-2023 :-

Q1- Apr to Jun 2022	Trade Receivables - ₹ 27935.44 Cr.
Q2- Jul to Sep 2022	Trade Receivables - ₹ 31 188.86 Cr.
Q3- Oct to Dec 2022	Trade Receivables - ₹ 30599.26 Cr.
Q4- Jan to Mar 2023	Trade Receivables - ₹ 25073.14 Cr.

x. Fund based and Non fund based utilization as on 31.03.2023 is as under:
The quarter wise status of limits utilized is as below:-

(Amount ₹ in Crore)

Fund Based & Non Fund based Utilisation as on 30.06.2022				
Bank Name	Sanction Limit	Non-Fund Based	Fund Based	Total Availed
Central Bank of India	105.00	88.93	9.93	98.86
Punjab National Bank	465.00	149.69	81.78	231.47
Indian Bank	430.00	150.00	115.00	265.00
ICICI Bank	400.00	248.66	0.00	248.66
Bank of India	500.00	75.34	0.00	75.34
HDFC bank	30.00	25.00	0.00	25.00
TOTAL	1930.00	737.62	206.71	944.33

(Amount ₹ in Crore)

Fund Based & Non Fund based Utilisation as on 30.09.2022				
Bank Name	Sanction Limit	Non-Fund Based	Fund Based	Total Availed
Central Bank of India	105.00	92.96	0.00	92.96
Punjab National Bank	465.00	142.79	100.81	243.60
Indian Bank	430.00	150.00	250.00	400.00
ICICI Bank	400.00	295.50	0.00	295.50
Bank of India	500.00	108.83	0.00	108.83
HDFC bank	30.00	25.00	0.00	25.00
TOTAL	1930.00	815.08	350.81	1165.89

(Amount ₹ in Crore)

Fund Based & Non Fund based Utilisation as on 31.12.2022				
Bank Name	Sanction Limit	Non-Fund Based	Fund Based	Total Availed
Punjab National Bank	465.00	142.79	4.61	147.40
Central Bank of India	105.00	93.71	0.00	93.71
ICICI Bank	400.00	227.38	0.00	227.38
Indian Bank	430.00	150.00	280.00	430.00
Bank of India	500.00	100.83	0.00	100.83
HDFC bank	30.00	25.00	0.00	25.00
TOTAL	1930.00	739.71	284.61	1024.32

(Amount ₹ in Crore)

Fund Based & Non Fund based Utilisation as on 31.03.2023				
Bank Name	Sanction Limit	Non-Fund Based	Fund Based	Total Availed
Punjab National Bank	465.00	142.79	50.68	193.47
Central Bank of India	105.00	93.72	-	93.72
ICICI Bank	400.00	227.38	-	227.38
Indian Bank	430.00	150.00	150.00	300.00
Bank of India	500.00	116.67	0.01	116.68
HDFC Bank	30.00	25.00	-	25.00
TOTAL	1930.00	755.56	200.69	956.25

The above includes both Fund based and Non-Fund based utilization of working capital limits.

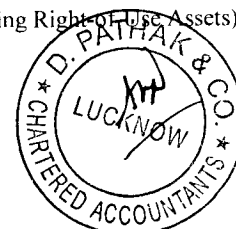
xi. The company has not made any transactions during the year with companies struck off under Section 248 of the Companies Act, 2013 or Section 560 of Companies Act, 1956.

xii. The company does not have any investment property.

xiii. The company has not revalued any Property, Plant and Equipment (including Right of Use Assets)

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- xiv. The company has not revalued its Intangible Assets.
- xv. The company does not have any immovable properties (other than properties where the company is the lessee and the lease agreements are duly executed in favour of the lessee) whose title deeds are not held in the name of the company/erstwhile UPSEB. However, the title deed of the land amounting to ₹ 0.05 Crore is not available with the company.
- xvi. The company has not been entered into any Scheme of Arrangements (sections 230 to 237 of the Companies Act, 2013) during the financial year.
- xvii. The company has not granted any loan or advances in the nature of loans to its promoters, directors, KMPs and related parties (except as disclosed in Point 19 of this note) either severally or jointly with any other person, that are repayable on demand or without specifying any terms or period of repayment.
- xviii. **Ageing Schedules:**

As per Ind AS Schedule III of the companies Act, 2013, the ageing schedule of Trade Receivables, Trade Payable and work-in-progress (capital expenditure) is given below:

a. **Capital Work-in-progress**

(Amount ₹ in Crore)

CWIP	Amount in CWIP for a period ended 31.03.2023				Total
	Less than 1 year	1-2 year	2-3 year	More than 3 years	
Project in progress	-	-	-	-	-
Project temporarily suspended	-	-	-	-	-
Other	-	-	-	0.04	0.04
Advances to Contractors (Net) (material issued for construction of capital works)	0.03	-	-	0.14	0.17
GRAND TOTAL					0.21

(Amount ₹ in Crore)

CWIP	Amount in CWIP for a period ended 31.03.2022				Total
	Less than 1 year	1-2 year	2-3 year	More than 3 years	
Project in progress	0.13	-	-	-	0.13
Project temporarily suspended	-	-	-	-	0.00
Other	-	-	-	0.03	0.03
Advances to Contractors (Net) (material issued for construction of capital works)	-	-	-	0.14	0.14
GRAND TOTAL					0.30

b. **Intangible Assets Under Development**

(Amount ₹ in Crore)

IAUD	Amount in CWIP for a period ended 31.03.2023				Total
	Less than 1 year	1-2 year	2-3 year	More than 3 years	
Project in progress	-	-	-	-	-
Project temporarily suspended	-	-	-	-	-
GRAND TOTAL					-

(Amount ₹ in Crore)

IAUD	Amount in CWIP for a period ended 31.03.2022				Total
	Less than 1 year	1-2 year	2-3 year	More than 3 years	
Project in progress	-	-	-	-	-
Project temporarily suspended	-	-	-	-	-
GRAND TOTAL					-

c. **Trade Receivables**

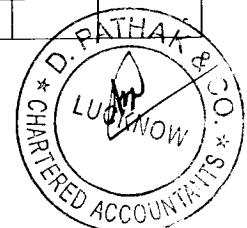
Balance of Trade Receivables as on 31.03.2023

(Amount ₹ in Crore)

Particulars	Outstanding for following periods from due date of payment					TOTAL
	Less than 6 Months	6 months - 1 year	1-2 years	2-3 years	More than 3 years	
(i) Undisputed Trade receivables - considered good	18609.84	8445.35	-	-	-	27055.19
(ii) Undisputed Trade receivables - Which have significant increase in credit risk	-	-	-	-	-	-
(iii) Undisputed Trade receivables - credit impaired	979.47	444.48	-	-	522.98	1946.93
(iv) Unallocated Revenue (Trade receivables - credit impaired)	-	-	-	-	-	14.50
(v) Disputed Trade receivables - considered good	-	-	-	-	-	-

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Particulars	Outstanding for following periods from due date of payment					TOTAL
	Less than 6 Months	6 months - 1 year	1-2 years	2-3 years	More than 3 years	
(vi) Disputed Trade receivables - Which have significant increase in credit risk	-	-	-	-	-	-
(vii) Disputed Trade receivables - credit impaired	-	-	-	-	-	-
(viii) Unallocated Revenue- considered good						(304.44)
TOTAL						28712.18

Unbilled Trade Receivables amounting to ₹ 6,135.90 crore

Balance of Trade Receivables as on 31.03.2022

(Amount ₹ in Crore)

Particulars	Outstanding for following periods from due date of payment					TOTAL
	Less than 6 Months	6 months - 1 year	1-2 years	2-3 years	More than 3 years	
(i) Undisputed Trade receivables - considered good	18921.91	7540.87	-	-	-	26462.78
(ii) Undisputed Trade receivables - Which have significant increase in credit risk	-	-	-	-	-	-
(iii) Undisputed Trade receivables - credit impaired	995.88	379.28	-	-	522.98	1898.14
(iv) Unallocated Revenue (Trade receivables - credit impaired)						16.50
(iv) Disputed Trade receivables - considered good	-	-	-	-	-	-
(v) Disputed Trade receivables - Which have significant increase in credit risk	-	-	-	-	-	-
(vi) Disputed Trade receivables - credit impaired	-	-	-	-	-	-
(vii) Prior Period Adjustments made during current year						(334.62)
(viii) Unallocated Revenue						(346.75)
TOTAL						27696.05

Unbilled Trade Receivables amounting to ₹ 11384.90 crore.

d. Trade Payables:

Balance of Trade Payables as on 31.03.2023

(Amount ₹ in Crore)

Particulars	Outstanding for following periods from due date of payment				Total
	Less than 1 year	1-2 year	2-3 year	More than 3 years	
(i) MSME*	3.32	-	-	-	3.32
(ii) Others	24617.00	355.77	242.07	357.70	25572.54
(iii) Disputed Dues-MSME	6.72	-	-	-	6.72
(iv) Disputed dues-Others	28.99	-	-	-	28.99
(v) Outstanding with Debit Balances	(1.41)	-	-	-	(1.41)
Total	24654.62	355.77	242.07	357.70	25610.16

Unbilled Trade Payables amounting ₹ 142.26 Crore.

Balance of Trade Payables as on 31.03.2022

(Amount ₹ in Crore)

Particulars	Outstanding for following periods from due date of payment				Total
	Less than 1 year	1-2 year	2-3 year	More than 3 years	
(i) MSME*	6.54	-	-	-	6.54
(ii) Others	21746.98	1885.76	398.41	437.01	24468.16
(iii) Disputed Dues-MSME	-	-	-	-	-
(iv) Disputed dues-Others	-	-	-	-	-
(v) Outstanding with Debit Balances	(616.16)	(9.09)	(7.95)	(476.54)	(1109.74)
Total	21137.36	1876.67	390.46	(39.53)	23364.96

Unbilled Trade Payables amounting ₹ 8637.92 Crore.

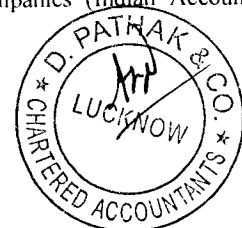
* It does not include interest amount as no amount has been claimed as interest by any MSME supplier in this regard. Interest provision will be provided when interest claimed by any supplier.

41. Recent pronouncements/ Amendments:

Ministry of Corporate Affairs ("MCA") notifies new standard or amendments to the existing standards under Companies (Indian Accounting Standards) Rules as issued from time to time. On March 31, 2023, MCA amended the Companies (Indian Accounting Standards) Rules, 2015 by issuing the Companies (Indian Accounting Standards) Amendment Rules, 2023, applicable from April 1, 2023, as below:

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Ind AS 1 – Presentation of Financial Statements

The amendments require companies to disclose their material accounting policies rather than their significant accounting policies. Accounting policy information, together with other information, is material when it can reasonably be expected to influence decisions of primary users of general purpose financial statements. The Company does not expect this amendment to have any significant impact in its financial statements.

Ind AS 12 – Income Taxes

The amendments clarify how companies account for deferred tax on transactions such as leases and decommissioning obligations. The amendments narrowed the scope of the recognition exemption in paragraphs 15 and 24 of Ind AS 12 (recognition exemption) so that it no longer applies to transactions that, on initial recognition, give rise to equal taxable and deductible temporary differences. The Company does not expect this amendment to have any significant impact in its financial statements.

Ind AS 8 – Accounting Policies, Changes in Accounting Estimates and Errors

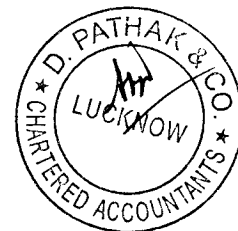
The amendments will help entities to distinguish between accounting policies and accounting estimates. The definition of a change in accounting estimates has been replaced with a definition of accounting estimates. Under the new definition, accounting estimates are “monetary amounts in financial statements that are subject to measurement uncertainty”. Entities develop accounting estimates if accounting policies require items in financial statements to be measured in a way that involves measurement uncertainty. The Company does not expect this amendment to have any significant impact in its financial statements.

42. Ratios:

Sr. No.	Particulars of Disclosures	Numerator	Denominator	March' 2023	March' 2022	Variation in Ratio (%)	Reason of Variation for more than 25%
1	Current Ratio	Current Assets	Current Liabilities	1.08	1.15	(6.09)	
2	Debt Equity Ratio	Total Debt	Shareholders' Equity	2.75	2.21	24.43	
3	Debt Service Coverage Ratio	Net Profit/(Loss) for the year+ Finance Cost+ Depreciation & Amortization+ Provision for Bad Debts+ Exceptional Items	Scheduled Principal repayment of non-current borrowings	0.008	(0.001)	900	The ratio of current year is positive due to increase in other income by 48.93 Cr and decrease in Expenses (Employee cost, Administration Cost, Repair and maintenance Cost) by 45.03 Cr
4	Return on Equity (%)	Net Profit/(Loss) for the year	Average Shareholders' Equity [Equity Share Capital + Other Equity(excluding Capital reserve)]	(50.91)	(21.54)	(136.35)	The net loss has increased by 7710.44 Cr due to increase in impairment of investment 7704.07Cr resulting in increased ratio.
5	Inventory Turnover Ratio*	N/A	N/A	N/A	N/A	N/A	N/A
6	Trade Receivable Turnover Ratio	Revenue from Operations	Average Trade Receivable	2.61	1.95	33.85	The revenue of the company has increased by 13774.57 Cr and average trade receivables has decreased by 1797.16 Cr.
7	Trade Payable Turnover Ratio	Net Credit Purchases	Average Trade Payable	2.80	2.22	26.13	Due to increase in cost of power purchase by 13774.57 Cr

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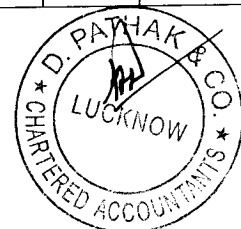
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Sr. No.	Particulars of Disclosures	Numerator	Denominator	March' 2023	March' 2022	Variation in Ratio (%)	Reason of Variation for more than 25%
8	Net Capital Turnover Ratio	Revenue from Operations	Working Capital	20.32	9.98	103.61	Due to increase in revenue of the company by 13774.57 Cr. and reduction in working capital by 2120.15 Cr.
9	Net Profit Ratio (%)	Net Profit/(Loss) for the year	Revenue from Operations	(21.21)	(12.49)	(69.82)	The net loss has increased by 7710.44Cr due to increase in impairment of investment 7704.07Cr. (due to increase in provision for bad and doubtful debts resulting in decrease in Net worth of DISCOMs)
10	Return on Capital Employed (%)	EBIT	Capital Employed=Net Worth (excluding Capital reserve)+Long Term Borrowing+ Current Borrowings	(15.52)	(6.64)	(133.73)	Variation in Ratio by 133.73% is because of the increase in Net loss by 7710.44Cr due to increase in impairment of investment 7704.07Cr. (due to increase in provision for bad and doubtful debts resulting in decrease in Net worth of DISCOMs) and because of decrease in borrowings.
11 (a)	Return on Investment (on Bond Interest) (%)	Interest on Bond	Average Bond Value	7.75	7.75	-	
11 (b)	Return on Investment (for investment with subsidiaries & other companies) (%)	Return/Impairment on Investments	Average Investment Value (except Bond Value)	(74.11)	(28.39)	(161.04)	Due to increase in impairment of investment 7704.07Cr. (due to increase in provision for bad and doubtful debts resulting in decrease in Net worth of DISCOMs) and because of decrease in borrowings.
12	Long Term Debt to Working Capital Ratio	Long Term Borrowings including current maturity of long term borrowings	Working Capital	20.36	12.92	57.59	The long term debts as well as the working capital has reduced by 2230.27Cr. and 2120.15Cr. respectively.
13	Bad Debts to Accounts Receivable Ratio**	Provision for Bad Debts	Gross Average Trade Receivables	0.07	0.06	16.67	
14	Current Liability Ratio	Current Liabilities	Total Liabilities (excluding equity)	0.44	0.36	22.22	
15	Total Debt to Total Assets Ratio	Long Term Borrowings including current maturity of long term borrowings	Total Assets	0.55	0.53	3.77	
16	Operating Margin (%)	Operating Profit/(Loss)	Revenue from Operations	(0.16)	(0.28)	42.86	The operating loss has reduced from 155.49 Cr to 110.88Cr and the turnover has increased by 13774.57Cr.
17	Net Worth (Share Capital + Other Equity excluding Capital Reserves)			25026.61	32186.88	(22.25)	

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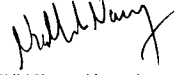
*The business of the Corporation is to purchase electricity from generation source and sell the same to distribution companies. Hence, company does not have any trade inventory. The company maintains inventory only for internal use i.e. for construction and maintenance of the assets. Hence, disclosure in respect of inventory turnover ratio is not required.
**Bad debts to accounts receivable ratio has been calculated on the basis of Provision for bad and doubtful debts and not the actual bad debts.



(Jitesh Grover)
Company Secretary
(Additional Charge)



(Nitin Nijhawan)
Chief Financial Officer



(Nidhi Kumar Narang)
Director (Finance)
DIN: 03473420

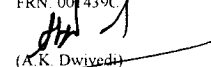


(Pankaj Kumar)
Managing Director
DIN: 08095154

Date:- 15/09/2023
Place: Lucknow

Subject to our report of even date

For D. Pathak & Co.
Chartered Accountants
FRN. 001439C



(A.K. Dwivedi)
Partner
M. No. 071584